

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMNM04226																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. McManus #8R																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1305'FNL, 1110'FEL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-30794																			
14. PERMIT NO. DATE ISSUED				10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs																			
15. DATE SPUDDED 2/26/2002				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec.31, T-26-N, R-8-W																			
16. DATE T.D. REACHED 3/1/2002				12. COUNTY OR PARISH San Juan																			
17. DATE COMPL. (Ready to prod.) 3/18/2002				13. STATE New Mexico																			
18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6381' GL, 6393' KB				19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 2295'		21. PLUG, BACK T.D., MD & TVD 2254'		23. INTERVALS DRILLED BY 0-2295'																			
22. IF MULTIPLE COMPL., HOW MANY*				24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2037-2211' Pictured Cliffs																			
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL				26. WAS WELL CORED No																			
27. WAS DIRECTIONAL SURVEY MADE No																							
28. CASING RECORD (Report all strings set in well)																							
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>7</td><td>20#</td><td>135'</td><td>9 7/8</td><td>33 cu. Ft.</td><td></td></tr><tr><td>2 7/8</td><td>6.5#</td><td>2285'</td><td>6 1/4</td><td>771 cu. Ft.</td><td></td></tr></tbody></table>						CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	7	20#	135'	9 7/8	33 cu. Ft.		2 7/8	6.5#	2285'	6 1/4	771 cu. Ft.	
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29. LINER RECORD																							
30. TUBING RECORD																							
31. PERFORATION RECORD (Interval, size and number) 2037, 2039, 2048, 2050, 2052, 2054, 2058, 2060, 2063, 2065, 2067, 2075, 2077, 2082, 2087, 2089, 2094, 2097, 2105, 2106, 2107, 2113, 2114, 2119, 2120, 2121, 2123, 2124, 2143, 2144, 2145, 2146, 2151, 2152, 2153, 2154, 2159, 2160, 2161, 2165, 2166, 2167, 2190, 2191, 2196, 2197, 2198, 2209, 2210, 2211																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>2037-2211'</td><td>262 bbls gel, 85,000# 20/40 Brady sd, 15,000# 12/20 Brady sd, 324,700 SCF N2</td></tr></tbody></table>						DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	2037-2211'	262 bbls gel, 85,000# 20/40 Brady sd, 15,000# 12/20 Brady sd, 324,700 SCF N2														
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																							
35. LIST OF ATTACHMENTS None																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							
SIGNED <u>Danley C. Case</u> TITLE <u>Regulatory Supervisor</u> DATE <u>3/28/2002</u>																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

APR 02 2002

FARMINGTON FIELD OFFICE
BY [Signature]

36. GEOLOGIC MARKERS

recovered):			DESCRIPTION, CONTENTS, ETC.		TOP	
FORMATION	TOP	BOTTOM		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1140'	1344'	White, cr-gr ss.	Ojo Alamo	1140'	
Kirtland	1344'	1575'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1344'	
Fruitland	1575'	2034'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1575'	
Pictured Cliffs	2034'	2295'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2034'	

[illegible]