- ···	11110					,			
1000	A 10 10 17 7	OTATES			1				
UNITED STATES						FORM APPROVED			
Form 3160-6	DEPARTMENT C	F THE INTE	RIOR			OMB No. 100	4-0136		
NOV 200 BUREAU OF LAND MANAGEMENT						Expires November 30, 2000			
APPLICATION FOR PERMIT TO DRILL OR REENTER						5-Lease Designation and Serial No.			
						NMSF078476			
					6. If Indi	ian, Allottee or Tribe N	lame		
1a. Type of Work	ORILL [REENTER			7. If Uni	t or CA, Agreement, N	ame and No. 3/ C/A		
1b. Type of Well: Oil Well X Gas Well Other Single Zone Multiple Zone						8. Lease Name and Well No.			
						DERALI#1A			
2. Name of Operato			9. API Well No.						
PHOENIX HYDROCARBONS OPERATING CORPORATION						30-045-3080V			
3a. Address		36	. Phone Number		BLANCO MESAVERDE				
P O BOX 3638,	MIDLAND, TX 79705	915	5 682-1186			., T., R., M., or Blk. an			
	Footage, Sec, T. R., M, or Survey Desc				~	.,, ., ., ., OI DIK. 80	G Gulvey O: Area		
At surface: 182	25' FNL & 1140' FWL; E; \$		7N; R-8W		1 5 SE	C 15; T-27N; I	R-8W		
At proposed prod. Zo						·			
	s and direction from nearest town or po	st office"			12. Cou	nty or Parish,	13. State		
20 S	SOUTH OF BLANCO			SANJ	-	New Mexico			
15. Distance from pr	roposed* N/A		16. No of Acres in lease			cing Unit dedicated to			
location to nearest						/			
propety or lease line,	, ft.	320		320 14/2					
(Also to nearest drig.	Unit line, if any)]			323 W/	-		
18. Distance from pr		19. Proposed Depth		20. BLM/BIA Bond No. on file					
location to nearest			4720'		BLM NM 2887				
propety or lease line.	. π .]			OCIVI INIVI 28	07		
	whether DF, KDB, RT, GL, etc.)	 	22. Approxima	e date work will start*	22.	Estimated duration			
	GL 5911'	10/18		23. Estimated duration 8 DAYS					
		24. A	Attachments		ODATO				
The following.	, completed in accordance with the requ			er No. 1, shall be attache	ed to this for	m:			
Well plat or	ertified by a registered surveyor,			. Bond to cover the ope			ing bond on file (see		
2. A Drilling P				Item 20 above).			•		
	Use Plan (if the location is on National			5. Operator certification.					
SUPU sha	all be filed with the appropriate Forest S	iervice Office.		3. Such other site specif	ic informatio	n and/or plans as may	be required by the		
Size of Hole	Grada Siza of Casina	T		authorized officer					
11"	Grade, Size of Casing 8-5/8	Weigh 24	nt per Foot	Setting Depth		Quantity of Cement			
7-7/8"	4-1/2	+).5#	230' 4720'		100 sks Halliburton class "B", circ to surf			
	1 112			7120		1433 SKE HEINDURION C	Halliburton class "A", w/2% CaC12,ci		
		SEE ATTA	CHED APD IN	FORMATION					
				Name(Printed/Typed)		Date			
25. Signature	4		I	GREGG BAIANO		Date	11.		
25. Signature	L. B		1 '						
Thy	J. Bain	2	<u></u>		_	8/	2001		
25. Signature	J. Bain					8/	rdo/		
Thy	7 fr. Bain	<u></u>		Name(Printed/Typed)		Date	1		
Title Engineer	Mankio cor					Date	14/81		
Title Engineer	Manking	2				Date	14/81		
Title Engineer Approved by (Signatu	Mankinger HI AFU	tholds legal or equ		Name(Printed/Typed) Office	e which was	11,	14/81		
Title Engineer Approved by (Signatu	Manles (etc.) HHAFU does not warrant or certify the applican	t holds legal or equ		Name(Printed/Typed) Office	e which wou	11,	14/01		
Title Engineer Approved by (Signature) Title Application approval of conduct operations to Conditions of approval	Man les cert H A F M does not warrant or certify the applican hereon. M. if any, are attached.		utable title to those	Name(Printed/Typed) Office nights in the subject lease		id entitle the applicant			
Title Engineer Approved by (Signature) Title Application approval of conduct operations of approval Title 18 U.S.C. Section	Mankes (ext HAFM does not warrant or certify the applicant hereon.	12, make it a cnme	urtable title to those	Name(Printed/Typed) Office Inghts in the subject lease		id entitle the applicant			

This action is subject to technical and \ procedural review pursuant to 43 CFR 3185.8 and appeal pursuant to 45 CFR 3185.4.

NMOCD

COULTING OPERATIONS AUTHORIZED ARE COURSE TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS?"

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office
State Lease - 4 Copies

NM 87410			Santa Fe,	NM 87505	Pt 0:07		Fee	Lease - 4 Copie		
e, NM 87505				, ***			J _{AME}	NDED REPORT		
WI	ELL LO	CATIC	N AND A	CREAGE DEDI	CATION PI	LAT				
\$02	1	2 Pool Co			³ Pool N		<u> </u>			
	F	EDERA	5 Property Name					* Well Number		
PF			1 Opera	tor Name OPERATING	CORP.	133				
								-2		
Township 27N	Range 8W	Lot Idn	Feet from the	North/South line NORTH	Feet from the	1	t line	County SAN JUAN		
	11 Bot	ttom Ho	ole Location	If Different Fro		1251		DAN OUAN		
Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line	County		
or Infill 14 (L Consolidatio	n Code 15	Order No.		<u></u>	<u> </u>				
LL BE AS	SIGNED ON-STAN	TO THIS	COMPLETIO	N UNTIL ALL INT	ERESTS HAV	E BEEN C	CONSOL	LIDATED OR A		
			2 6 7 5 6 7	NOV 2001	Signature GREG Printed Nam ENGI Title 18 SURV I hereby certificate for under my scorrect to the April Date of Survey	ify that the infiplete to the bearing the	CERTI Il location s of actual s and that the	orvained herein is sowledge and belief FICATION Common on this plat surveys made by me same is true and		
	Township 2.7 N Township or Infill 114	WELL LO WELL LO TOWNSHIP Range 27N 8W Township Range Or Infill "Consolidation LL BE ASSIGNED	WELL LOCATION PROBLEM PHOENIX HYDR Township Range Lot Idn 27N 8W 11 Bottom Ho Township Range Lot Idn or Infill "Consolidation Code 15 LL BE ASSIGNED TO THIS	WELL LOCATION AND AC WELL LOCATION AND AC Proof Code 72319 Prope FEDERAL Opera PHOENIX HYDROCARBONS Surface Township Range Lot Idn Feet from the 1825 11 Bottom Hole Location Township Range Lot Idn Feet from the 1825 Cor Infill "Consolidation Code "Order No. LL BE ASSIGNED TO THIS COMPLETION	WELL LOCATION AND ACREAGE DEDI Pool Code 72319 BLANCO MESA Property Name FEDERAL Operator Name PHOENIX HYDROCARBONS OPERATING Township Range Lot Idn Feet from the North/South line 1825 NORTH Bottom Hole Location If Different From the North/South line Township Range Lot Idn Feet from the North/South line Township Range Lot Idn Feet from the North/South line Township Range Lot Idn Feet from the North/South line Township Range Lot Idn Feet from the North/South line Township Range Lot Idn Feet from the North/South line Township Range Lot Idn Feet from the North/South line	Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PI Property Name FEDERAL Operator Name PHOENIX HYDROCARBONS OPERATING CORP. 10 Surface Location Township Range Lot Idn Feet from the North/South line NORTH 1140 11 Bottom Hole Location If Different From Surface Township Range Lot Idn Feet from the North/South line Feet from the range of Infill "Consolidation Code "Order No. LL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAV NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OF IT	WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Property Name	Santa Fe, NM 87505 Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT WELL LOCATION AND ACREAGE DEDICATION PLAT Provided BLANCO MESAVERDE Provided 19 BLANCO MESAVERDE Pro		

Certificate Number

New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- The ground level elevation of this well
- 10. The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

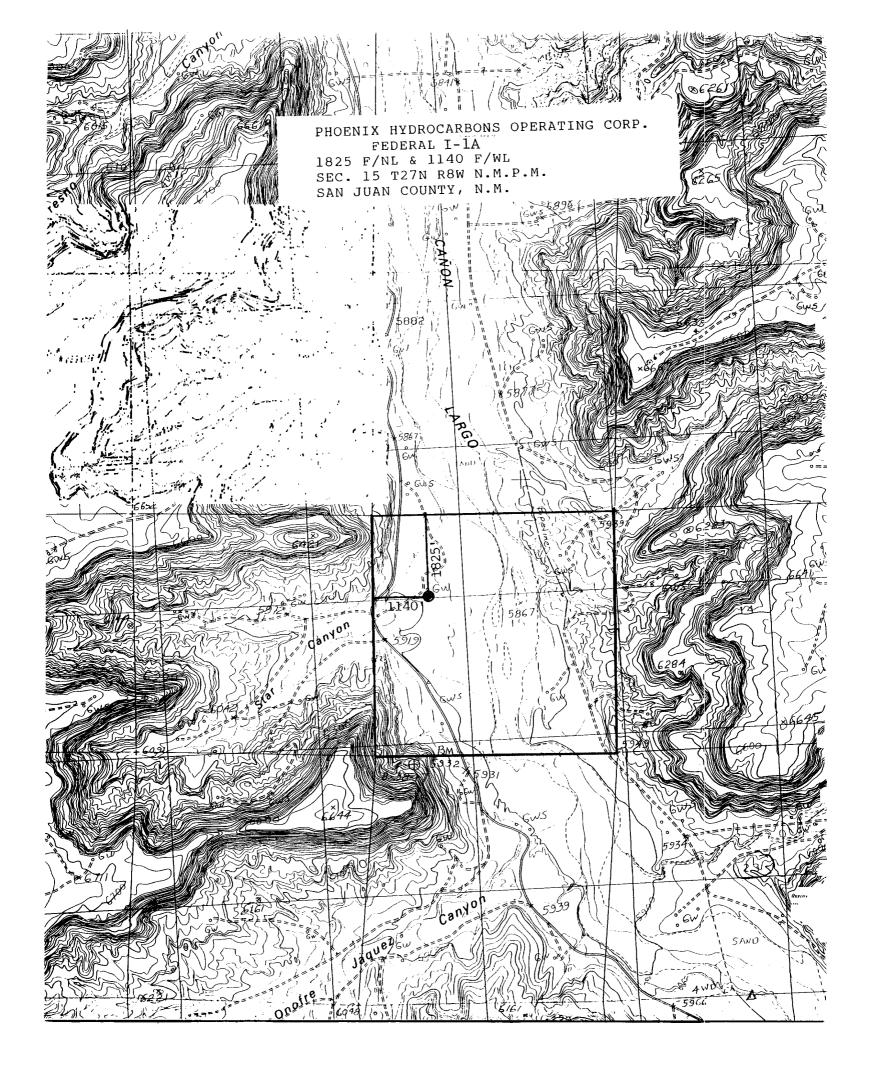
- Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling
- 16. This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is

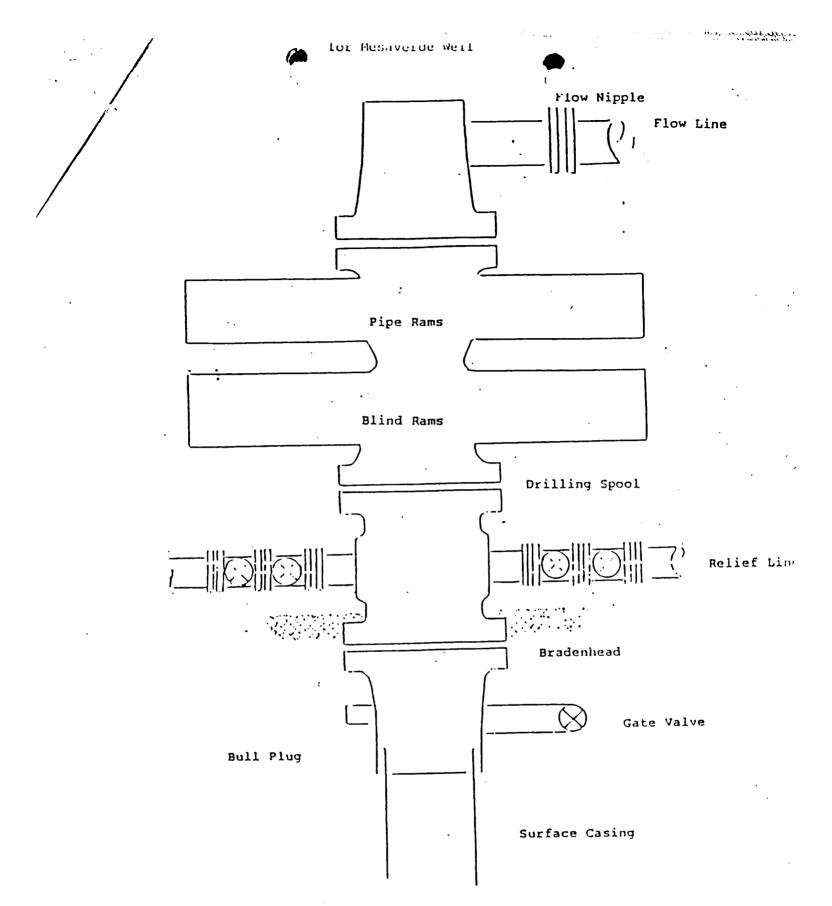
open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.





Series 900 Double Gate BOP, rated at 3000 psi Working Pressure. When gas drilling operations begin a Shaffer type 50 or equivalent rotating head is installed on top of the flow nipple and the flow line is converted into a blowie line.

DIAGRAM =1