

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PHOENIX HYDROCARBONS OPER CORP

3a. Address
P O BOX 3638, Midland, TX 79702

3b. Phone No. (include area code)
915 686-9869

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL & 1850' FWL; K; Sec 3; T-27N; R-8W
8 miles south of Blanco

5. Lease Serial No.
NMNM 05791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal M #1B

9. API Well No.
30-045-30807

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/30/02 RU Halliburton portable mast & log unit; btm @ 4,639'; Ran cmt bond log from btm to 2900'.

10/15/02 MI RU Franks Well Service; NU BOP; Run 3 7/8" bit & bit sub; PU 140 jts 2 3/8" J-55 tbq; tag btm @ 4640'; tried to wash down, couldn't; cir out w/67 bbls 2% KCL; press test csg to 1500#; LD 120 jts tbq; SI for night.

10/16/02 Finish LD 43 jts tbq; ND BOP & equip; RD Franks Well Service; Move to Fed I#1A.

10/25/02 Press test 4 1/2" csg to 3100 psi for 15 min; held OK.

11/02/02 Hauled in 14 - 400 bbl tanks; started flowing wtr to fill tanks.

(OVER)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis R. Gunter

Title Agent

Signature

Phyllis R. Gunter

Date 11/12/02

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NOV 12 2002

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

FARMINGTON FIELD OFFICE

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

CONT'D: COMPLETION REPORT
FEDERAL M #1B
11/12/02

- 11/03/02 Add KCL in tanks for 2% solution; started hauling wtr, due to Artesia flow from well slowing down.
- 11/04/02 RU Halliburton log unit, ran gauge ring & junk basket to PBTD 4666'; ran 3-1/8" select five csg gun & shot 26-0.34"perfs as follows:4359', '61, '63, '66, '71, '74, '78, '80, '82, '90, '91, '92, 4422', '27, '29, '31, '34, '37, '40, '46, '49, '77, '79, '80, 4516', '17; add biocide to wtr tanks & SIFN.
- 11/05/02 RU BJ frac equip; pump 1000 gal 15% HCL w/39-7/8" Bio Balls; balled out at 3500 psi; WO balls to soften and frac @ 61 to 66 bbls/min w/78,900 gal slick wtr, 85,700# 20/40 Brady sand and 4700# 14/30 Flex sand;max sand conc 2.0#/gal; avg press=1900 psi, max press=2240 psi, ISIP=220 psi Halliburton ran & set composite BP @ 4280'; perf 26-0.34" as follows: 3785', '87, '93, '94, '95, '98, '99, 3810', '71, 3929', 4041', '44, '47, '48, '67, 4144', '45, '46, '48, 4222', '24, '26, '28, '30, '32, '36; pump 1000 gal 15% HCL w/39-7/8" Bio balls. Had good ball action but did not completely ball out; max press 2500 psi, ISIP=850 psi; frac @ 60 bbls/min w/88,300 gal slick wtr, 96,400# 20/40 Brady sand & 5400# 14/30 Flex Sand; max sand conc 2.0#/gal; avg press=2900 psi, max press=3320 psi, ISIP=1340 psi; 10 min SI=1000 psi, 2 1/2 hr SIP=650 psi; open on 20/64" adj choke, flow wtr to reserve pit w/640 psi csg press; flow 90 min FCP=600 psi.
- 11/06/02 FCP 140 psi; open choke to 1/2" @ 1 PM; FCP 10 psi; cont to flow, good stream of water.
- 11/07/02 Well dead this AM; SI WO rig.