DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

280 SEP - 4 PM 1: Spomit to Appropriate District Office
ON DIVISION State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

2040 South Pacheco, Santa Fe, NM 87505

DISTRICT IV

2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

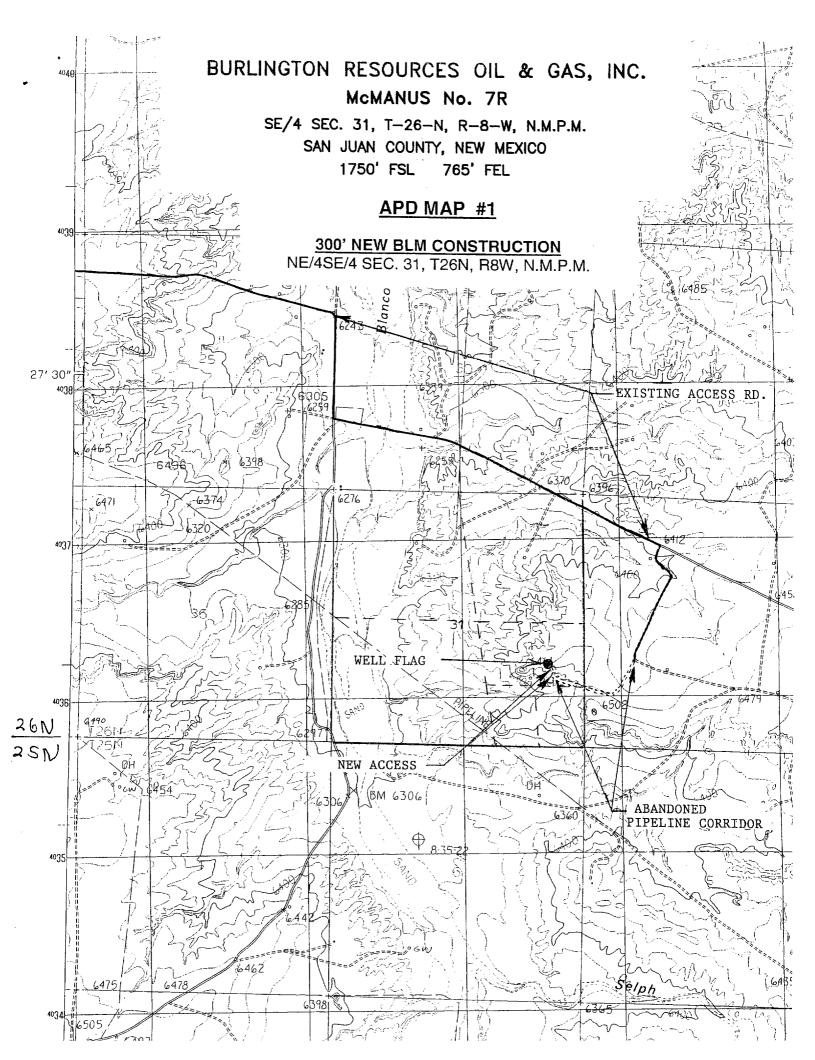
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	² Pool Name		² Pool Code ² Pool Name	
30-045- 30 824	71439	Ballard Pictured Cliffs			
⁴ Property Code		Property Name			
7309		McMANUS	7R		
OGRID No.		Operator Name	* Elevation		
14538	BURLINGTON RE	ESOURCES OIL & GAS, INC.	6447'		
	¹⁰ S	urface Location			

UL or lot no. Section Township Lot Idn Feet from the North/South line Range Feet from the East/West line County 31 26-N 1750 SOUTH 1 8-W 765 **EAST** SAN JUAN ¹¹ Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot no. Section Township Range Feet from the East/West line County 18 Dedicated Acres 19 Joint or Infill M Consolidation Code 18 Order No. PC 121.82 SE/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		FD B.L.M. BC. 1956	N 89-44-16 W 2593.92' (M)	FD B.L.M. BC. 1956	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein
LOT	1		LOT 6	LOT 5	is true and complete to the best of my knowledge and belief.
LOT	NOV 2	2001	LOT 7	LOT 8 😪	Signature Peggy Cole Printed Name
		LAT. 36-26.5 LONG. 107-43.0	w.	8 (M)	Regulatory Supervisor Title
LOT	12	LOT 11	LOT 10 NM-04226	903, 903, 8 6 101 8 6 101	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my papervision, and that the same is true
				260' . Z	and correct to the speed of man posting.
LOT	13	LOT 14	LOT 15 FD U.S.G.L.O. 189-48-1	LOT 16 36 W FD U.S.G.Lo. (M) BC. 1947	Signature and Sear of Professional Surveyor. 8894 Certificate Number



OPERATIONS PLAN

Well Name: McManus #7R

Location: 1750'FSL, 765'FEL, Section 31, T-26-N, R-8-W

San Juan County, New Mexico

Latitude 36° 26.5′, Longitude 107° 43.0′

Formation: Ballard Pictured Cliffs

Elevation: 6447'GR

Formation:	Top	Bottom	Contents
Surface	San Jose	1315'	
Ojo Alamo	1315 ′	1405′	aquifer
Kirtland	1405′	1841'	gas
Fruitland	1841'	2079'	gas
Pictured Cliffs	2079'		qas
Total Depth	2280'		J

Logging Program: cased hole - CBL/GR/CCL TD to surface

Coring Program: None

Mud Program:

<u>Interval</u>	Type	Weight	Vis.	Fluid Loss
0- 120'	Spud		40-50	no control
120-2280'	FW	8.4-9.0	32-45	no control

Casing Program (as listed, equivalent, or better):

<u> Hole Size</u>	Depth Interval	${\tt Csg.Size}$	Wt.	Grade
9 7/8"	0 - 120'		20#	J-55
6 1/4"	0 - 2280 '	2 7/8"	6.5#	J-55

Float Equipment: 7" surface casing - saw tooth guide shoe. Centralizers will be run in accordance with Onshore Order #2.

2 7/8" production casing - float shoe on bottom. Three centralizers run every other joint above shoe. Seven centralizers run every 3rd joint to the base of the Ojo Alamo @ 1405'. Two turbolizing type centralizers - one below and one into the base of the Ojo Alamo @ 1405'. Standard centralizers thereafter every fourth joint up to the base of the surface pipe.

Wellhead Equipment: 7" x 2 7/8" 2000 psi screw on independent wellhead.

Cementing:

7" surface casing - cement with 27 sx Class A, B Portland Type I, II cement (32 cu.ft. of slurry, bring cement to surface through %" line). WOC 8 hrs. Test casing to 600 psi for 30 minutes.

2 7/8" production casing - Lead w/301 sx Premium Lite cement w/3% calcium chloride, 1/4 pps flocele, 5 pps LCM-1, 0.4% FL-52, and 0.4% SMS. Tail w/90 sx Type III cement w/1% calcium chloride, 1/4 pps flocele, and 0.2% FL-52 (766 cu.ft. of slurry, 100% excess to circulate to surface).

Note: If open hole logs are run, cement volumes will be based on 25% excess over caliper volumes.

BOP and tests:

Surface to TD - 11" 2000 psi (minimum double gate BOP stack (Reference Figure #1). Prior to drilling out surface casing, test rams to 600 psi/30 min.

Completion - 7 1/16" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test rams and casing to 2000 psi/15 min.

From surface to TD - choke manifold (Reference Figure #3).

Pipe rams will be actuated to least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

BOP and tests (If a coiled tubing drilling (CTD) rig is utilized.):

Surface to TD: 7-1/16'' 2000 psi (minimum) Torus annular BOP stack (Reference Figure #1b). Prior to drilling out surface casing, test annular BOP to 600psi/30 min.

Completion: 7-1/16" 2000 psi (minimum) double gate BOP stack (Reference Figure #2). Prior to completion operations, test blind rams and casing to 1500 psi for 30 minutes; all pipe rams and casing to 1500 psi for 30 minutes each. Same as in original APD operations plan.

From surface to TD: choke manifold (Reference Figure #3). Same as in original APD operations plan.

The annular BOP will be actuated to close on drill pipe (coiled tubing) at least once each day and to close on open hole once each trip to test proper functioning.

Additional information:

- * The Pictured Cliffs formation will be completed.
- * Anticipated pore pressure for the Pictured Cliffs is 500 psi.
- * This gas is dedicated.
- * The southeast quarter of Section 31 is dedicated to the Pictured Cliffs.

Drilling En**g**ineer

7/13/0₁