District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Reformatted July 20, 2001

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Submit to Appropriate District C	
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District IV		E 304050	-	12	20 South St.		•				$\overline{}$		
1220 S. St. Franci	is Dr., Santa T			OD 411	Santa Fe, NN LOWABLE		TUNE	ንፕማ ልጥነ	ION TO	ን ጥር ለ		AMENDED REPORT	
1 Operator na		Address			LUWADLE	AND AUI	INU	² OGRI	D Numbe	r		JK1	
Burlington Resources Oil & Gas Company LP PO Box 4289						14538 ³ Reason for Filing Code/ Effective Date						D-4-	
Farmington,		ico 87499						Keasui	1 10F Fun	_		e Date	
⁴ API Numbe	r	⁵ Pool		New Drill 6 Pool Code									
30-045-30824 Ballard Pict											71439		
⁷ Property Code ⁸ Property Name						⁹ Well Number							
73. II. ¹⁰ Sui		cation			McMai	ius						7R	
Ul or lot no.	Ul or lot no. Section Towns		Range Lot.Idn		Feet from the North/South Line		1 Line	Feet from the		East/West line		County	
I	31	26N	8W	:	1750	South		765	5	Eas	it	San Juan	
¹¹ B ot	ttom Ho	le Location	n	·									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from	m the	East/We	st line	County	
¹² Lse Code	13 Dec des	cing Method	14 Con Co	onnection	¹⁵ C-129 Pern	ait Number	16	C-129 Eff	active De	to I	¹⁷ C-12	29 Expiration Date	
Lse Code		Code		ate	C-129 Ferm	iii Number	`	127 EII	ective Da		C-12	Expiration Date	
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III. Oil a	nd Gas	Transport	ers										
18 Transpor			insporter l		²⁰ P	OD	²¹ O/	'G			ULSTR	Location	
OGRID 9018			<u>nd Addres</u> nt Indust		2831	631	0			an	u Descri	Iption	
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IV. Prod) UILSTR)	Location a	and Description		· · · · · · · · · · · · · · · · · · ·						
			ULSTR 1	Location a	and Description								
	163	POI	ULSTR 1										
23 POD 28 3 V. Well (25 Spud Da	163 Complet	24 POI tion Data 26 Ready	Date		²⁷ TD	²⁸ PBT1			erforatio	ns		³⁰ DHC, MC	
23 POD 283 V. Well (25 Spud Da 2/27/2002	Complet	POI	Date		²⁷ TD 2350'	2308'		20	erforatio	ns		³⁰ DHC, MC	
23 POD 283 V. Well (25 Spud Da 2/27/2002	Complete tte 2	24 POI tion Data 26 Ready	Date	g & Tubin	²⁷ TD 2350'	2308'	epth Se	20		ns	³⁴ Sack	³⁰ DHC, MC	
23 POD 283 V. Well (25 Spud Da 2/27/2002	Complet	24 POI tion Data 26 Ready	Date		²⁷ TD 2350'	2308'		20		ns	³⁴ Sack	³⁰ DHC, MC	
23 POD 283 V. Well 6 25 Spud Da 2/27/2002 31 Ho	Complete tte 2	24 POI tion Data 26 Ready	Date	g & Tubin	²⁷ TD 2350'	2308'	epth Se	20		ns	³⁴ Sack	³⁰ DHC, MC	
23 POD 283 V. Well 6 25 Spud Da 2/27/2002 31 Ho	Complete te 2 cole Size	24 POI tion Data 26 Ready	Date	g & Tubin	²⁷ TD 2350'	2308'	epth Se	20		ns	³⁴ Sack	³⁰ DHC, MC s Cement cu. Ft.	
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23 POD 2 8 3 V. Well 6 25 Spud Da 2/27/2002 31 Ho 9	Complete te 2 vole Size 1/4	tion Data 26 Ready 3/19/20	Date 002 32 Casin	g & Tubin 7 2 7/8	²⁷ TD 2350'	2308' 33 Dec	2341'	20	080-2246	ns	³⁴ Sack 41 c 789	30 DHC, MC S Cement cu. Ft. cu. Ft.	
23 POD 283 V. Well 6 25 Spud Da 2/27/2002 31 Ho	Complete te 2 vole Size 1/4	tion Data 26 Ready 3/19/20	Date 002 32 Casin	g & Tubin 7 2 7/8	²⁷ TD 2350'	2308' 33 Dec	epth Se	20	080-2246	ns	³⁴ Sack 41 c 789	³⁰ DHC, MC s Cement cu. Ft.	
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