Form 3160-5			FORM APPROVED
(June 1990)			Budget Bureaú No. 1004-0135
			Expires: March 31, 1993
	SUNDRY NOTICES AND	D REPORTS ON WELLS	5. Lease Designation and Serial No. SF-080384-B
Do not use this form for proposels to drill not a decrease or product of 100 and			6. Jf Indian, Allottee or Tribe Name
			Navajo Allotted
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
I. Type of V	Vell Gas		
leW	Well Other		
2. Name of Operator			8. Well Name and No.
Merrion Oil & Gas Corporation			HICCUP A No. 2R
3. Address and Telephone No.			9. API Well No. 30-045-31009
610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801			10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)			Basin Fruitland Coal
725' f	sl & 986' fwl		11. County or Parish, State
Section 3, T26N, R12W		SAN JUAN COUNTY,	
			New Mexico
12.	CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
·	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
	_	Casing Repair	Water Shut-Off
	Col North Converse		
	Final Abandonment Notice	Altering Casing X Other FRAC & PERF REPORT	Conversion to Injection
		Other TRAC & PERI REPORT	Dispose Water (Note: Report results of multiple completion on
			Completion or Recompletion Report and Log form.)
	Proposed or completed Operations (Clearly state all perti- subsurface locations and measured and true vertical dept	ner t details, and give pertinent dates, including estimated date of star ths for all markers and zones pertinent to this work.)*	rting any proposed work. If well is directionally drilled,
		,	
7/29/02	Sat fore tanks and fill with 2% KCl situ	water. Install 4-1/2" frac valve. RU BWWC and rui	- CD/CCL from 1530' to 200' DTH with 3
729/02		and Coal formation: 1352'-1369', 3 spf (total of 51 h	
		• •	
3/01/02		test pumps and lines to 4,500#. Held safety meet	
	frac, pumped acid away at 550# while pumping 4 bpm, never saw break. Continued str pad. Frac well with 75,720# of 20/40 Super LC (resin coated sand) in 20# x-link Bor		• •
	(Activator was added to last 22,500# of resin coated sand during the 5 ppg stage). AIR: 20 bpm, MIR: 30 bpm, ATP: 2900#, MTP:		
		ing 2-ppg stage. Backed off rate and kept pumps re	
		ell Still at max pressure. Kept pumps rolling and st	
		ling pressure with increasing pump rate. Finished jo n: 360#, 10 min: 180#, 15 min: 80#. Total fluid pum	
		acuum. Secure location and left well open to pit.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
,			
	pertify that the foregoing is true and correct		
A	pertury martine toregoing is true and correct	Title Drlg & Prod Manager	9/5/02
Signed 57	even S. Dunn	Title Drig & Frod Manager	Date 8/5/02
This spa	ice for Federal or State office use)		ACCEPTED FOR THE SERVICE OF THE SERV
Approve		Title	Date Att. 1
Candisia	ns of approval, if any:		FOR 1.9 \UU\
	**	ngly and willfully to make to any department or agency of the Un	