Distribution: O+4 (BLM); 1-Accounting; 1- Land; 1-File Form 3160-5 UNITED STATES (June 1990) DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 BUREAU OF LAND MANAGEMENT Expires: March 31, 1993 Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SF-080384-B Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" for such proposals Navajo Allotted Surface SUBMIT IN TRIPLICATE If Unit or CA, Agreement Designation Type of Well Cil Gas X Well Well Weil Name and No. Name of Operator HICCUP A NO. 2R Merrion Oil & Gas Corporation (14634)API Well No. Address and Telephone No. 30-045-31009 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) **Basin Fruitland Coal** 725' fsl & 986' fwl (sw sw) 11. County or Parish, State Section 3, T26N, R12W San Juan County, New Mexico CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Tbg Report Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log form. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) MIRU JC Well Svc. ND frac valve & NU stripping head. PU & RIH w/ 2 3/8" tbg. Tag sand at +/-1315'. RU pumps & lines. Break circulation & clean out frac sand to PBTD (1562'). Never lost any fluid while cleaning out. Pull up above perfs & SD. RIH & check for fill – none. Pull up & land production string as follows: tail jt, SN & 42 jts. 2 3/8", 4.7#, J-55, EUE tbg. landed @ 1411′ KB. SN @ 1382′KB. ND stripping head & NU WH. RUTS. Made 10 swab runs & recovered about 18 bbls fluid. Fluid looked clean – no sand. RD swabbing equipment. RIH w/ 2" X 11/4" X 12' RHAC insert pump. Ran pump on 55 ea. 3/4" plain rods. PU polish rod & stuffing box. Seat & space out pump. Hang off rods & NU horse head. Loaded tubing & tested pump - pumping OK w/ pumping unit. Left well pumping to pit. RDMOL. Release rig. hereby fertify that the foregoing is true and correct Signed Title Production Engineer ACCEPTED FOR RECORL Connie S. Diffning (This space for Federal or State office use) Approved By Title <u>AUG 1 3 2002</u> Conditions of approval, if any FARMINGTUN FIELD OFFICE

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions of traudulent statements or representations as to any matter within its jurisdiction.