District I

1625 N. French Dr., Hobbs, NM 38240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Energy. Minerals & Natural Resources

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office

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	5 copies
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2040 South Pag	checo, Santa	a Fe, NM 8750 I		EST ECR AI	LOWA	ABLE AN	ND AUTHOR	RIZATIO	ON TO TRANS	PORT.				
I. REQUEST FC R ALLOWABI Operator name and Address MERRION OIL & GAS CORPORATION								<u>uzirir</u>	OGRID Number 014634					
		Farmi		illy Avenue Iew Mexico		1	³ Reason for Filing Code/ Effective Date NW = New Well							
1,3-1,1-1-1-1							Pool Name I FRUITLAND				* Pool Code 71629			
	roperty Code		ý.			Property				⁹ Well Number				
	urface Loc													
Ul or lot no. Section 3 Township 26			Range 12W	Lot.Idn SWNW	SWNW Feet from the 725		North/South Line SOUTH		Feet from the 986	East/West WES	East/West line WEST SA			
11 Bottom Hole			I Parasa	Latita Foot foo		41	N	41 11	TR 14	la au	E			
UL or lot no.	Section	Township	Range	Lot Idn			North/Sou	th line	Feet from the	East/West line		County		
12 Lse Code F	12 Lse Code Producing Method Co		ode 14 Gas Connection Date		e 15 C-129 Perr		ermit Number		16 C-129 Effective l	Date	e 17 C-129 Expirat			
III. Oil and (
18 Transpor OGRID		" Transporter Name and Address					POD	21 O/G	22 POD ULSTR Location and Description					
151618		El Paso Field Services					5 v 5 	G	2.55.19101					
e			4 Reilly A		į									
		rarmi	ngton, NN	1 8/401		- <u>·</u>				1	~~~			
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IV. Produced									1	(3)				
2 8 3 3	2836	²⁴ POD U	LSTR Locati	on and Descrip	tion			•		W. Commercial Commerci	مسد			
V. Well Cor	npletion Da	ata												
²⁵ Spud Date 6/3/02		²⁶ R 8	²⁴ Ready Date 8/5/02		" TD 1610'		1562		" Perfora 1352'-1	tions 1369'	ions 30 DHC 369'			
	31 Hole Size		32 Casing & Tubing Size					Depth Se			³⁴ Sacks Cement			
	8-3/4"		7/11					7.95'			15 sxs (53 cu.ft.)			
	6-1/4"		4-1/2" 2-3/8"					602' K 411' K			15 sxs (377 cu.ft.)			
VI. Well Te	st Data		•											
35 Date .			livery Date	37 T	Test Date (RECOVERING		38 Test Length FRAC FLUID)		³⁹ Tbg. P 0 P	ressure SI	40 Csg. Pressure 0 PSI			
11 Chok	ce Size		42 Oil 6		Water 100%		4 Gas		45 AOF			** Test Method PUMPING		
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by:							
Printed name:		-00	~~~	~ 7		Title	774							
Steven S. Dunn							A Section of the sect							
Title:	,d 11					Appi	roval Date:							
Drig & Pro	ou manag	<u> E </u>	Phone:									·		
August 7, 2002 (505) 327-9801														