

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

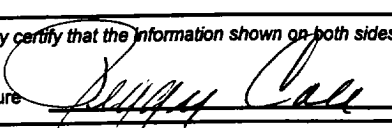
State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		WELL API NO. 30-045-31048	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS CO., LP		6. State Oil & Gas Lease No. B-9320-11	
3. Address of Operator BOX 4289, FARMINGTON, NEW MEXICO 87499		7. Lease Name or Unit Agreement Name Huerfanito Unit	
4. Well Location Unit Letter G : 1970' Feet From The North Line and 1870' Feet From The East Line		8. Well No. 15J	
Section 2 Township 26N Range 9W NMPM San Juan County		9. Pool name or Wildcat Ballard PC	
10. Date Spudded 6-05-02	11. Date T.D. Reached 6-09-02	12. Date Compl. (Ready to Prod.) 9-26-02	13. Elevations (DF&RKB, RT, GR, etc.) 6290' GR, 6305' KB
15. Total Depth 2260'	16. Plug Back T.D. 2260'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-2260' Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2041'-2260' Pictured Cliffs			20. Was Directional Survey Made
21. Type Electric and Other Logs Run IND/CDL/CNL/GR			22. Was Well Cored Yes
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE
9 5/8	32.3#	147'	12 1/4
7	20#	2041'	8 3/4
24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
25. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	2041'		
26. Perforation record (interval, size, and number) Open Hole			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test 9-26-02	Hours Tested 1	Choke Size 2"	Prod'n for Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI 218	Casing Pressure SI 220	Calculated 24-Hour Rate	TSTM
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 		Printed Name Peggy Cole	Title Regulatory Supervisor
		Date	10-02-02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1130'	T. Penn. "B"	_____
T. Kirtland-Fruitland	1318'-1832'	T. Penn. "C"	_____
T. Pictured Cliffs	2038'	T. Penn. "D"	_____
T. Cliff House	_____	T. Leadville	_____
T. Menefee	_____	T. Madison	_____
T. Point Lookout	_____	T. Elbert	_____
T. Mancos	_____	T. McCracken	_____
T. Gallup	_____	T. Ignacio Otzite	_____
Base Greenhorn	_____	T. Granite	_____
T. Dakota	_____	T.	_____
T. Morrison	_____	T.	_____
T. Todilto	_____	T.	_____
T. Entrada	_____	T.	_____
T. Wingate	_____	T.	_____
T. Chinle	_____	T.	_____
T. Permian	_____	T.	_____
T. Penn "A"	_____	T.	_____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1130'	1318'		White, cr-gr ss.
1318'	1832'		Gry sh interbedded w/tight, gry, fine-gr ss
1832'	2038'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
2038'	2260'		Bn-gry, fine gm, tight ss