

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31052	² Pool Code 97227	³ Pool Name NC 27N8W6; MANCOS
⁴ Property Code	⁵ Property Name SCHWERTFEGER "A"	⁶ Well Number 5F
⁷ OGRD No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 6429'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	27-N	8-W		2500'	SOUTH	660'	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160 SE/4					¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶				¹⁷ OPERATOR CERTIFICATION	
LOT 4				I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
LOT 5				Signature <u>Darrin Steed</u>	
LOT 6				Printed Name <u>Darrin Steed</u>	
LOT 7				Title <u>Operations Engineer</u>	
LAT: 36°36'13" N. LONG: 107°42'55" W.				Date <u>6/25/02</u>	
FD 3 1/4" B.L.M. BC 1955				¹⁸ SURVEYOR CERTIFICATION	
N 88-10-28 W 2603.6' (M)				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge	
N 01-20-49 E 2665.9' (M)				Signature and Seal of Professional Surveyor <u>[Seal]</u>	
FD 3 1/4" B.L.M. BC 1955				Certificate Number <u>8894</u>	

BURLINGTON RESOURCES

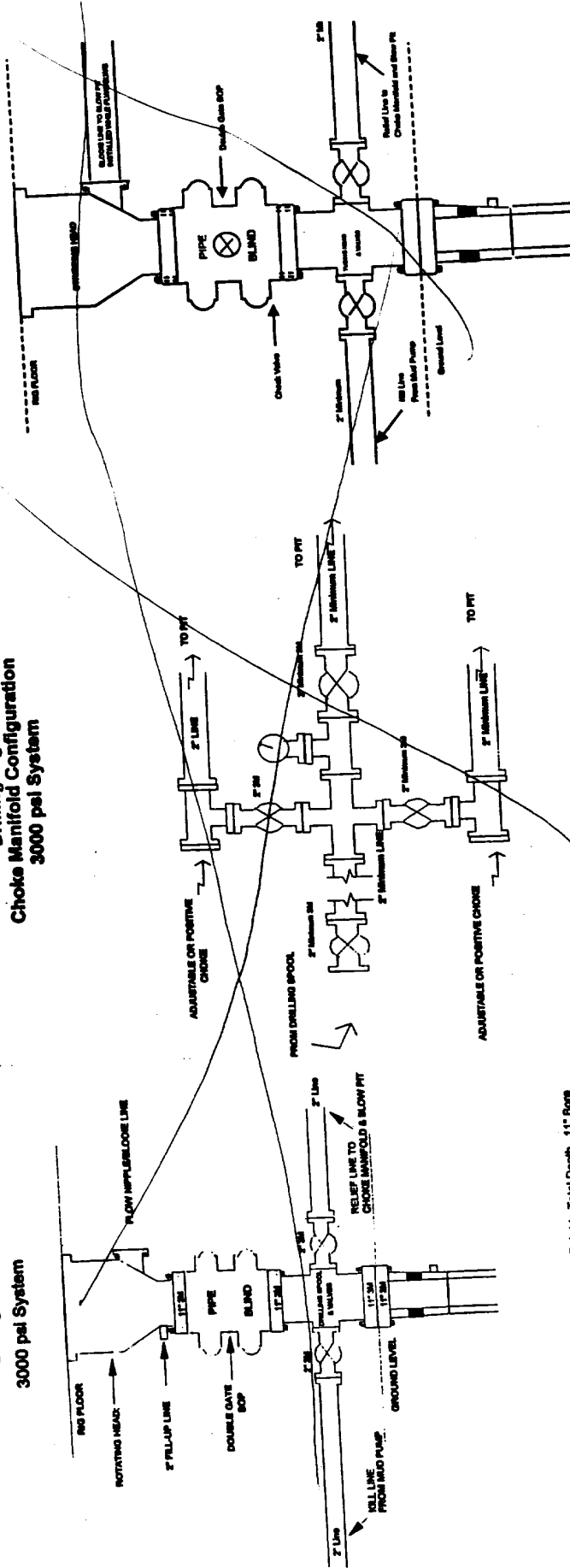
Completion/Workover Rig
BOP Configuration
3,000 psi System

BURLINGTON RESOURCES

Drilling Rig
Choke Manifold Configuration
3000 psi System

Burlington Resources

Drilling Rig
3000 psi System



BOP Installation from Surface Casing Point to Total Depth. 11" Bore 10" Nominal. 3000 psi working pressure double gate BOP to be equipped with blind rams and pipe rams. A 500 psi rated pressure man preventer. All BOP equipment is 3,000 psi working pressure.

Figure #1

4-20-01

Choke manifold installation from Surface Casing Point to Total Depth. 3,000psi working pressure equipment with two chokes.

Figure #2

4-20-01

Minimum BOP installation for all Completion/Workover Operations. 7-1/16" bore. 3000 psi minimum working pressure double gate BOP to be equipped with blind and pipe rams. A stripping head to be installed on the top of the BOP. All BOP equipment is 3000 psi working pressure or greater excluding 500 psi stripping head.

Figure #3

4-20-01