State of New Mexico

Form C-104

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District I			Energ	z Natural 1	Resou	rces Dep	artment		Revised October 18, 19				
PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III			OI		South P	ache	eco	ION	Instructions on be Submit to Appropriate District (5 Copie				
1000 Rio Brazos Rd District IV			Santa Fe, NM 87505						☐ AMENDED REPOR				
2040 South Pacheco			TEOD A	ATTOWAL	RTE AN	א כוו	TITHO	ነው፣ ፖለ	TION TO	TRAN			
I	<u>I</u>			DLE AIN	U A	OINC	IXIZA	rion to transport 2 OGRID Number					
¹ Operator name and Address XTO Energy Inc.									167067				
2700 Farmington Ave., Bldg. K. Ste 1									³ Reason for Filing Code				
Farmington									NEW DRILL				
4 A	.PI Number	r	⁵ Pool Name							⁶ Pool Code			
30-0	45-3109		BLANCO MESAVERDE							72319 9 Well Number			
⁷ Pro	perty Code		8 Property Name						13B				
II. 10	Surface	Locatio	SCHWERDTFEGER A										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the North/South Line		Feet from the	East/W	East/West line County			
0	08	27N	08W	<u> </u>	925	5	SOUTH		1920	EAS	EAST SAN JUAN		
11	Botton	Hole Lo	ocation										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	from the North/South		outh Line	Feet from the	East/V	East/West line County		
12 Lse Code	13 Producing Method Code 14 Gas Connection Date					C-129 Permit Number 16 C-129 Effect			⁵ C-129 Effective	ive Date 17 C-129 Expiration Date			
III. Oil an	d Gas		ters	· •	. I			I			·		
18 Transporter		19 Tra	nsporter Name			20 POD 21 O/G		21 O/G	²² POD ULSTR Location			n	
OGRÍD	E1	PASO FIEL	nd Address	<u> </u>	283	<u> </u>	23 			and Desc	прион		
151618	i i	1492	D SERVICE	3	2 3 3			G					
	M22220000000	PASO, TX	70078	<u> </u>		200000			· · · · · · · · · · · · · · · · · · ·				
9018		NT REFINE	RY	283	33022 0								
		ROAD 4990 OMETE D				1			•				
										-u -		· ·	
	441												
IV. Produ	ced Wa	iter			24 PO	POD ULSTR Location and Description							
	3302												
V. Well C			dy Date	27	TTO	- - 	28 PB	m	²⁹ Perfor	ations	30 J	DHC, DC, MC	
8/27/02	ate	9/20/02	dy Daic	5591'		55	40'		4967' -		DHC	,,	
³¹ Hole Size			³² Casing & Tubing Size			³³ Depth Set			³⁴ Sacks Cement				
12-1/4"			8-5/8", 24#, J-55			369'				250_sx			
7	'-7/8"		4-1/2", 10.5#, J-55			5591'				750 sx			
			2-3/8	s", 4.7#, J	-55		5	136'					
VI. Well									20 -				
35 Date New Oil 36 Gas D		³⁶ Gas Deliv	ery Date	te	38 ′	Γest Lengt	h	³⁹ Tbg. Pressu			Esg. Pressure		
41.61.1.51		42 00		9/25/0			3 hrs		320_psi			•	
41 Choke Size		⁴² Oil		43 Water			44 Gas		⁴⁵ AOF		46 Test Method		
3/8" 47 I hereby certi	for the state of	0	il Consorunt	48 bb]			958 MCF					FLOWING	
complied with a the best of my k	and that the nowledge	e information and belief.	given above	is true and con	npleteto	proved			NSERVATI				
Printed name:							Title: DEPUTY See a 2 See See See 35						
DARRIN STEED Title:							Approval Date:						
OPERATIONS ENGINEER			Phone			9 2.092							
Date: 9/27/02 Phone: 505-324-1090										•			
⁴⁸ If this is a cl	hange of op	erator fill in	the OGRID r	umber and nar	ne of the pr	evious	operator						
	Pre	vious Opera	or Signature		Printed Name			 "	Title	?	Date		