

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31103-00
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator TEXAKOMA OIL AND GAS CORPORATION		6. State Oil & Gas Lease No. E-3148-10 & VA-2551
3. Address of Operator 5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXASS 75240		7. Lease Name or Unit Agreement Name: BLACKHILLS 16
4. Well Location Unit Letter <u>A</u> : <u>700'</u> feet from the <u>SOUTH</u> line and <u>1850'</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>26N</u> Range <u>13W</u> NMPM County <u>SAN JUAN</u>		8. Well No. <u>2</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6256' GR</u>		9. Pool name or Wildcat BASIN-FRUITLAND COAL (71629)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DRILL TO T.D., LOG, RUN CASING, CEMENT ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

THIS WELL SPUDDED ON 8-2-02 AND AN 8 3/4" HOLE WAS DRILLED TO 175' KB AND 4 JTS OF NEW 7" 20 PPF J-55 API CASING WAS SET AT 170' KB AND CEMENTED TO SURFACE WITH 60 SKS (71 CF) CLASS H W/2% S-001 & 1/4 #/SK D-29 FLUID LOSS @ 15.8 PPG, YIELD 1.18 CF/SK, CIRCULATED 5 BBLS GOOD CEMENT TO SURFACE. ON 8-4-02, INSTALLED 7" X 4 1/2" CASINGHEAD AND ANNULAR BOP, TESTED BOP AND CASING TO 1000 PSIG FOR 15", HELD OK AND THE 7" CASING SHOE WAS DRILLED OUT AND A 6 1/4" HOLE WAS DRILLED TO A TOTAL DEPTH OF 1533' ON 8-8-02. HALLIBURTON'S COMBINATION OPEN LOG WAS RUN INCLUDING THE HIGH RESOLUTION INDUCTION AND SPECTRAL DENSITY DUAL-SPACED NEUTRON FOR A LTD OF 1521' KB. ON 8-8-02, 34 JOINTS OF NEW 4 1/2", 10.5 PPF, J-55 CASING WAS RUN TO 1521' KB AND CEMENTED TO SURFACE WITH 100 SKS (175 CF) 35/65 POZMIX CLASS G CEMENT WITH 2% CACL AND 6% GEL W/ 1/4 LB/SK OF CELLOFLAKE AT 12.7 PPG, YIELD 1.75 CF/SK AND TAILED IN WITH 100 SKS (118 CF) OF CLASS G CEMENT W/2% CACL W/1/4#/SK CELLOFLAKE, MIXED AT 15.6 PPG, YIELD 1.18 CU.FT/SK AND DISPLACED WITH 24 BBL FRESH WATER, BUMPED PLUG AT 1100 PSIG, SHUT DOWN, FLOAT HELD OK, CIRCULATED 4 BBLS OF GOOD CEMENT TO RESERVE PIT. SET SLIPS WITH CASING IN FULL TENSION, INSTALLED TUBING HEAD, RELEASED RIG AT 8:00 P.M. 8-8-02. COMPLETION OPERATIONS SHOULD BEGIN IN NEXT 60 DAYS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE DRILLING MANAGER DATE 08/19/2002

Type or print name TOM SPRINKLE Telephone No. 972-701-9106

(This space for State ~~approval~~)

APPROVED BY _____ TITLE _____ DATE AUG 21 2002

Conditions of approval, if any: