Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM05791

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
DAWSON A 1G

2. Name of Operator
XTO ENERGY INC

Contact: HOLLY PERKINS
E-Mail: Holly_Perkins@xtoenergy.com

9. API Well No.
30-045-31128-00-X1

3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

10. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MESAVERDE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 4 T27N R8W 1500FSL 475FWL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Subsurface Commingling
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to DHC this well per the attached documents. All interests are common in this well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #14624 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 11/04/2002 (03MXH0138SE)

Name *(Printed/Typed)* DARRIN STEED — Title OPERATIONS ENGINEER

Signature (Electronic Submission) — Date 09/27/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

XTO ENERGY

September 27, 2002

Mr. Frank Chavez
New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, New Mexico 87410

RE: Administrative Approval to Downhole Commingle
Dawson A #1G
1,500' FSL & 475' FWL
Unit L, Section 4, T-27-N, R-8-W
San Juan County, New Mexico

Dear Mr. Chavez:

XTO Energy, Inc hereby requests administrative approval to downhole commingle the above referenced well. Attached for your reference are the following exhibits:

1. Sundry Notice (NMOCD Form C-103)
2. Tabular and Graphical Production History used for Production Allocation

This well is currently permitted as a Basin Dakota (71599) and Blanco Mesaverde (72319). Both zones are included in the pre-approved pools established by Division Order R-11363. The Basin Dakota and Blanco Mesaverde will be completed from approximately 6,850' – 7,100' and 4,100' – 4,900'. Based on production analysis of wells located in a nine section surrounding area the following allocation was determined:

Blanco Mesaverde (72319)	Oil – 51%	Gas – 72%
Basin Dakota (71599)	Oil – 49%	Gas – 28%

Both pools have common interest owners. Commingling both zones will not reduce the ultimate recovery of either pool. Downhole commingling will improve recovery of liquids, eliminate redundant surface equipment and maximize productivity. Once NMOCD approval has been received notice will be filed with the BLM on Form 3160-5 concerning this matter.

C:\Work\Dawson A #1G\DHC Application.doc

NMOCD

XTO Energy would like to request your Administrative Approval for the downhole commingling based on the above information. Should you need any additional information please feel free to contact me at (505) 324-1090.

Sincerely,
XTO ENERGY, INC.

Darrin Steed

Darrin L. Steed
Operations Engineer

Enclosures

Cc: DLS
GLM
Well File

C:\Work\Dawson A #1G\DHC Application.doc

NMOCD

Dawson A #1G SW/4 Section 4 T-27-N R-8-W								
					Mesaverde		Dakota	
Lease	Well #	Sec	Twp	Rng	EUR MMCF	CUM MBO	EUR MMCF	CUM MBO
Phillips	1	32	28N	8W	5,208	24.5		
Phillips	1A	32	28N	8W	1,583	12.8		
Riddle F LS	5	32	28N	8W	4,246	32.2		
Riddle F LS	5A	32	28N	8W	1,944	9.7		
Gooch	3	32	28N	8W	984	0.9		
Bolack B LS	1A	33	28N	8W	2,813	9.8		
Bolack B LS	3	33	28N	8W	4,383	16.3		
Bolack B LS	1	33	28N	8W	2,823	4.5		
Bolack E	1M	33	28N	8W	1,832	2.4		
Bolack E	1	33	28N	8W	545	1.0		
Storey LS	4A	34	28N	8W	1,080	2.1		
Storey LS	4	34	28N	8W	1,237	0.5		
Howell	3	34	28N	8W	2,731	7.8		
Howell	3A	34	28N	8W	865	3.0		
Graham	44	3	27N	8W	1,730	1.5		
Graham	3	3	27N	8W	1,502	3.5		
Federal M	1A	3	27N	8W	1,357	4.1		
Federal M	1	3	27N	8W	1,375	1.4		
Graham	1	4	27N	8W	5,286	1.7		
Graham	1A	4	27N	8W	1,882	5.4		
Dawson A	1	4	27N	8W	987	7.7		
Dawson A	1M	4	27N	8W	1,663	5.6		
Filan	4	5	27N	8W	3,690	20.4		
Filan	5	5	27N	8W	1,474	8.6		
Filan	6	5	27N	8W	326	0.0		
Schwerdtfeger A	6M	8	27N	8W	263	0.5		
Schwerdtfeger A LS	14	8	27N	8W	1,456	8.4		
Schwerdtfeger A LS	20M	8	27N	8W	1,231	4.8		
Graham C WN Federal Com	1	9	27N	8W	815	0.3		
Graham C WN Federal Com	1A	9	27N	8W	1,382	3.9		
Federal	16A	9	27N	8W	1,400	4.6		
Federal	16	9	27N	8W	834	4.0		
Graham	53A	10	27N	8W	1,150	1.0		
Graham	53	10	27N	8W	1,646	4.1		
Graham	51A	10	27N	8W	1,345	8.3		
Graham	51	10	27N	8W	873	1.3		
Phillips	3E	32	28N	8W			332	2.0
Phillips	3	32	28N	8W			962	5.9
Gooch	3	32	28N	8W			805	6.2
Gooch	3E	32	28N	8W			350	2.1
Bolack B	8	33	28N	8W			877	7.9
Bolack B	8E	33	28N	8W			733	7.2
Bolack E	1M	33	28N	8W			31	0.3
Bolack E	1	33	28N	8W			290	3.9
Storey LS	4A	34	28N	8W			386	2.3
Federal M	1	3	27N	8W			60	2.5
Dawson A	1	4	27N	8W			987	8.6
Dawson A	1M	4	27N	8W			645	9.3
Filan	5	5	27N	8W			2,867	25.6
Filan	6	5	27N	8W			494	1.2
Schwerdtfeger A	6	8	27N	8W			1,676	15.8
Schwerdtfeger A	6M	8	27N	8W			732	4.2
Schwerdtfeger A LS	20	8	27N	8W			1,755	14.3
Schwerdtfeger A LS	20M	8	27N	8W			286	3.4
Graham Com	1	9	27N	8W			284	4.2
Federal	16	9	27N	8W			169	3.1
Graham	48	10	27N	8W			19	0.6
Totals					65,941	229	14,740	131
Average					1,832	6	702	6

Proposed Allocations

	Gas %	Oil %
Mesaverde	72%	51%
Dakota	28%	49%

C:\Work\DHC Allocation Data\Dawson A #1G.xls

NMOCD

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-31128

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No. NMNM05791

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name: DAWSON A

2. Name of Operator: XTO Energy Inc.

8. Well No. #1G

3. Address of Operator: 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

9. Pool name or Wildcat: BASIN DAKOTA / BLANCO MESAVERDE

4. Well Location

Unit Letter L 1500 feet from the SOUTH line and 475 feet from the WEST line

Section 04 Township 27N Range 08W NMPM County SAN JUAN

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 6472' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☒	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐						☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

XTO Energy Inc. plans to downhole commingle this well in the following manner:

1. Perforate, acidize & frac the Basin Dakota from approximately 6,850' - 7,100
2. Set a composite bridge plug @ 5,500'.
3. Perforate, acidize & frac the Blanco Mesaverde from approximately 4,100' - 4,900
4. TIH & drill out CBP @ 5,500'
5. Turn well to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE OPERATIONS ENGINEER DATE 9/27/02

Type or print name DARRIN STEED Telephone No. 505-324-1090

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

NMOCD