

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-31175-00
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No. E-3148-10 & VA-22510 & E-9707

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name:  BLACKHILLS 16
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		
2. Name of Operator TEXAKOMA OIL AND GAS CORPORATION	8. Well No. 3	
3. Address of Operator 5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240	9. Pool name or Wildcat BASIN-FRUITLAND COAL (71629)	
4. Well Location  Unit Letter <u>A:</u> <u>715'</u> feet from the <u>NORTH</u> line and <u>715'</u> feet from the <u>EAST</u> line  Section <u>16</u> Township <u>26N</u> Range <u>13W</u> NMPM County <u>SAN JUAN</u>  10. Elevation (Show whether DE, RKB, RT, GR, etc.) 6230' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: COMPLETED DRILLING OPERATIONS

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

THIS WELL SPUDDED ON 10-4-02 AND AN 8 3/4" HOLE WAS DRILLED TO 175' KB AND 4 JTS OF NEW 7" 20 PPF J-55 API CASING WAS SET AT 170' KB AND CEMENTED TO SURFACE WITH 65 SKS (76.7 CF) CLASS B W/2% CACL2 & 1/4 #/SK CELLOFLAKE @ 15.6 PPG, YIELD 1.18 CF/SK, CIRCULATED 5 BBLS GOOD CEMENT TO SURFACE. ON 8-4-02, INSTALLED 7" X 4 1/2" CASINGHEAD AND ANNULAR BOP, TESTED BOP AND CASING TO 1000 PSIG FOR 15", HELD OK AND THE 7" CASING SHOE WAS DRILLED OUT AND A 6 1/4" HOLE WAS DRILLED TO A TOTAL DEPTH OF 1576' ON 10-8-02. HALLIBURTON'S COMBINATION OPEN LOG WAS RUN INCLUDING THE HIGH RESOLUTION INDUCTION AND SPECTRAL DENSITY DUAL-SPACED NEUTRON FOR A LTD OF 1577' KB. ON 10-8-02, 37 JOINTS OF NEW 4 1/2", 10.5 PPF, J-55 CASING WERE RUN TO 1575' KB AND CEMENTED TO SURFACE WITH 80 SKS (165 CF) CLASS B W/2% SODIUM METASILICAE W/5#/SK GILSONITE W/0.25#/SK CELLOFLAKE AND TAILED IN WITH 100 SKS (118 CF) OF CLASS B CEMENT W/2% CACL2 W/1/4#/SK CELLOFLAKE, MIXED AT 15.8 PPG, YIELD 1.18 CU.FT/SK AND DISPLACED WITH 24.6 BBL FRESH WATER, BUMPED PLUG AT 900 PSIG, SHUT DOWN, FLOAT HELD OK, CIRCULATED 7 BBLS OF GOOD CEMENT TO RESERVE PIT. SET SLIPS WITH CASING IN FULL TENSION, INSTALLED TUBING HEAD, RELEASED RIG AT 4:00 P.M. 10-8-02. ATTACHED IS ONE SET OF LOGS (3 ITEMS) AND THREE COPIES OF THE CERTIFIED DEVIATION SURVEYS. COMPLETION OPERATIONS SHOULD BEGIN IN NEXT 60 DAYS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE DRILLING MANAGER DATE 10/29/2002

Type or print name TOM SPRINKLE Telephone No. 972-701-9106

(This space for State use)

Original Signed by STEVEN M. HAYDEN

APPROVED BY DEPUTY OIL & GAS INSPECTOR TITLE DATE

Conditions of approval, if any:

NOV 1 2002