SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

CELL OCION CUENTRIOR					5. LEASE DESIGNATION AND SERIAL NO	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					SF 078135	
a. TYPE OF WORK	N FOR PERMIT	IO DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAM	
	RILL X	DEEPEN 🗍	PLUG B	ACK □	7. UNIT AGREEMENT NAME	
OIL					Buerfanito Unit	
NAME OF OPERATOR	WELL X OTHER		SINGLE MULT	TIPLE X	8. FARM OR LEASE NAME	
	Natural Gas Comp)Anv			Buerfanito Unit	
ADDRESS OF OPERATOR	3				9. WELL NO.	
Box 990,	Farmington, New	Mexico			10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 990'N, 1750'E					Rianco M.V. & Basin Da 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zo	ne Same				Sec. 1, T-26-N, R-6-W	
DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST OFFI	CE*		N.M.P.M.	
					12. COUNTY OR PARISH 13. STATE	
DISTANCE FROM PROI LOCATION TO NEARES	r T	16. N	то		OF ACRES ASSIGNED	
PROPERTY OR LEASE (Also to nearest dr	lg. unit line, if any)				10 THIS WELL 20.06 M.V.; 320.24 Dakota	
DISTANCE FROM PRO TO NEAREST WELL,	DRILLING, COMPLETED.	19. г	19. PROPOSED DEPTH 20.		ARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. ELEVATIONS (Show whether DF, RT, GR, etc.)			66001		Rotary	
6145 ' GL	.c				22. APPROX. DATE WORK WILL START	
	p	ROPOSED CASING AN	D CENENTING PROGR		8-10-65	
SIZE OF HOLE	SIZE OF CASING			KAM		
15"	O S /S"	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
7.7/8"	7" x 5 1/2"	32.3# 23 × 15.5#	_360' _6600'	250		
		EJ & 1/0/1	# 3		3 Stages = 1st Stg. 415 cu. 2nd Stg. 250 cu.	
	1		1	ı	3rd Stg. 250 cu.	
fractured as strings of the N/2 of S	Section 1 is ded PROPOSED PROGRAM: If pridrill or deepen directional	s in the Mesa a dual vertile RECENT OIL 29 OIL CON DIS	Verde and Dako permanent 1965 1. COM.	Production of the production o	be perforated and tion packer and two 27 1965 DLOGICAL SURVEY INGTON, N. M. uctive zone and proposed new productive and true vertical depths. Give blowout	
	L SIGNED E.S. OB	ERLY	Petroleum Eng			
	ral or State office use)	TITLE		5446CT	DATE	
	or state office use)					
ERMIT NO.			APPROVAL DATE			
PPROVED BY						
ONDITIONS OF APPROVE	AL, IF ANY:	TITLE			DATE	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963-O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128

All distances must be from the outer boundaries of the Section. Lease Well No. EL PAGO NATURAL GAS COMPANY SF078135 HUERFANITO 90 (MD) Section County 26 NORTH 9 WEST SAN JUAN Actual Footage Location of Well: NORTH feet from the line and 1750 feet from the Ground Level Elev: Producing Formation BLANCO MESA VERDE-Dedicated Acreage: MESA VERDE-DAKOTA BASIN DAKOTA 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests consolidated by communitization, unitization, force-pooling. etc? JUL 29 1965 If answer is "yes," type of consolidation _____Unitization OIL CON. COM If answer is "no," list the owners and tract descriptions which have actually been consolidated SUs greveyee side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** 0 I hereby certify that the information con-9 tained herein is true and complete to the best of my knowledge and belief. D<u>R'G</u>INAL SIGNED E. S. OBERLY Petroleum Engineer SF 078135 Position El Paso Natural Gas Co. Company July 27, 1965 SECTION 1 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 4, 1965 Registered Professional Engineer and/or Land Surveyor Punell H Mc Neaco 1320 1650 190 1980, 2310 2000 1500

1500

1000