

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

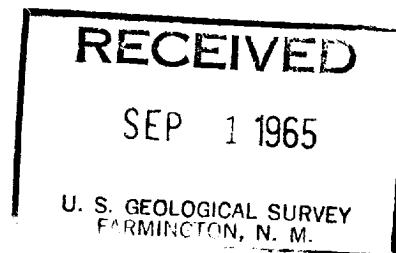
1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF 078135
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico	7. UNIT AGREEMENT NAME Huerfanito Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' N, 1750' E	8. FARM OR LEASE NAME Huerfanito Unit
	9. WELL NO. 90 (MD)
	10. FIELD AND POOL, OR WILDCAT Blanco M.V. - Basin Dakota
	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 1, T-26-N, R-9-W N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6145' GL, 6155' DF
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-28-65, Pressured casing to 4000#, O.K. Spotted 500 gallons MSA. Perforated Dakota 6314-18 w/4 SPF; 6368-75' w/2 SPF; 6392-96, 6448-52' w/4 SPF. Fractured w/40,000# 20/40 sand, 44,250 gallons water, w/3# FR-8/1000 gallons and 1% KCL, flushed w/6700 gallons water, Injection rate 64 BPM, maximum pressure 3600#, break down pressure 2000#, treating pressure 2400-2800#. Dropped 3 sets of 16 balls, ISIP 1200#, 5 min. 1000#. Set bridge plug at 5012'. Perforated Mesa Verde 4234-38 w/4 SPF, 4248-56', 4287-95', 4305-13' w/2 SPF; 4323-27 w/4 SPF. Fractured w/60,000# 20/40 sand, 51,370 gallons water, 1% KCL, flushed w/4560 gallons water. Injection rate 68.6 BPM. max. pr. 3200#, BDP 2900#, tr pr 2200-3200#. Dropped 4 sets of 16 balls, ISIP 700#, 5 min. 500#.



18. I hereby certify that the foregoing is true and correct
SIGNED ORIGINAL SIGNED C. S. OBERLY TITLE Petroleum Engineer DATE August 31, 1965

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of paring of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

