

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1750' FEL, Sec.1, T-26-N, R-9-W, NMPM

5. Lease Number
SF-078135

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfanito Unit

8. Well Name & Number
Huerfanito Unit #90

9. API Well No.
30-045-60296

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to downhole commingle the subject well according to the attached procedure. A DHC order will be applied for.

RECEIVED
JUN 1 1998
OIL CON. DIV.
DUELS

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM) Title Regulatory Administrator Date 5/14/98

VKH

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer

Title

Date MAY 27 1998

CONDITION OF APPROVAL, if any:

NMOCD

Huerfanito Unit #90
Blanco MV / Basin DK Dual
990' FNL, 1750' FEL
Section 1, T-26-N, R-9-W
Latitude / Longitude: 36° 31.2680' / 107° 44.2200'
Recommended Commingle Procedure

Project Summary: The Huerfanito Unit No. 90 is completely loaded up on the Dakota side and partially loaded up on the Mesa Verde side. By commingling the zones and installing a plunger lift, we expect to keep both zones unloaded and thereby optimize production.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NDWH, NU BOP. Kill well with 2% KCL water only if necessary.
3. TOOH with 1-1/4" tubing set at 4307' (SN @ 4302', perf jt on bottom). Casing swedged from 7" to 5-1/2" at 326'. Pick up on 2-3/8" tubing and release Baker Model "S" Snap-Latch seal assembly from Model "F" packer (at 4402'). To release Model "S" seal assembly apply 8,000 – 12,000# over string weight of straight pick-up. TOOH with 2-3/8" tubing at 6392'. Visually inspect tbg for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8").
4. TIH with 2-3/8" tbg and Baker Model "CJ" packer milling tool and recover the 5-1/2" Baker Model "F" packer. TOOH.
5. RIH with 4-3/4" bit and cleanout to PBTD (6590') with air. POOH.
6. TIH with 2-3/8" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. Rabbit all tubing. Blow well until clean.
7. Land tubing at approximately 6380'. ND BOP and NU wellhead. Pump off expendable check valve and blow well in. Return well to production.

Recommended: XL Midkiff 4/28/98 Operations Engineer
Approved: Bruce W. Doyen 5-11-98 Drilling Superintendent

Kevin Midkiff Phone 326-9807
Pager 564-1653