

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1190' FNL, 800' FEL, Sec. 12, T-27-N, R-5-W, NMPM A</p>	<p>5. Lease Number SF-079491</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 27-5 Unit</p> <p>8. Well Name & Number San Juan 27-5 U #88</p> <p>9. API Well No. 30-039-82361</p> <p>10. Field and Pool Blanco Mesaverde</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure and wellbore sketch.

RECEIVED
JAN - 8 1997
OIL COR. BUREAU
DIST. 8

070 FARMINGTON, NM
56 DEC 31 AM 7:54

14. I hereby certify that the foregoing is true and correct.

Signed Regan Shadwick (ROS8) Title Regulatory Administrator Date 12/30/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 31 1996

M. [Signature]
DISTRICT MANAGER

AMCOO

San Juan 27-5 Unit #88
Blanco Mesaverde
1190' FNL, 800' FEL
NE Section 12, T-27-N, R-5-W
Latitude/Longitude: 36°35.4977' / 107°18.1714'
Recommended Tubing Repair Procedure

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced as needed.
3. Release donut, pick up additional joints of tubing and tag bottom (record depth). TOOH with tubing. Visually inspect tbg for corrosion, replace any bad joints. Check tbg for scale and notify Operations Engineer.
4. PU 2-3/8" workstring. TIH with casing scraper, bit and bit sub, and round trip to below perforations. TOOH. TIH with RBP on tubing and set at approximately 50' above top perf. Pressure test the casing to 500 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Unload casing with air prior to releasing RBP. Release RBP and TOOH. LD 2-3/8" workstring. TIH with 1-1/4" tubing with an expendable check on bottom and a seating nipple one jt off bottom. Rabbit all tubing. CO to COTD with air.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check and record final gauges. Return well to production.

Recommended: 
Operations Engineer

Approved: _____
Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Well Bore Diagram
WELL NAME SAN JUAN L-1-S Unit #88 (Mesa Verde)
LOCATION 1190' FNL, 900' FEL SECTION 12 T 27N R 5 W
COUNTY Rio Arriba STATE New Mexico
LAT./LONG.: 36°35.4977' / 107°18.1714'

SURFACE CASING

Hole Size: 15"
Casing: 10-3/4" 32.75#, H-40, 8rd
Casing Set @ 134' cmt w/ 95sx
95sx cmt w/ 1/4 cf Stanta-Crete "6"/sx
27% A-6. (Circulated to Surface)

GLE 6843'

RBM 10'

DF _____

INTERMEDIATE CASING

Hole Size: 9-5/8"
Casing: 7-5/8" 26.40#, J-55, 8rd
Casing Set @ 3973' cmt w/ 162sx
112sx EL-Toro "35" 47% Gel
50sx EL-Toro "35"
TOC @ 2871' (75%)

WELL HISTORY

Soud date: 9-27-62 Completion 10-15-62
Original owner: _____
IP _____ BOPD _____ BWPD _____
GOR _____ MCF 5229 AOF 10-24
Completion treatment: FRAC w/ 73,000 gal
72,000# sand, Flush w/ 10,000 gal. wtr. 5 Dr.
of 12 balls.

FORMATION TOPS

Ojo ALAMO @ 3156' MANCOS @ 6019'
Kirtland @ 3266'
Fruitland @ 3482'
Pictured Cliffs @ 3717'
Lewis @ 3792'
Cliff House @ 5390'
Menezes @ 5504'
Point Lookout @ 5884'

CURRENT DATA

Pumping Unit _____
Tubing 179jts 1-1/4" 2.4# 8rd J-55 + 60'
Pump Size _____
Rod string _____
Remarks _____
Logs: OIL, IES

CEMENT TOP

PERFORATIONS

5984-96 (1SPF), 5960-66 (2SPF), 5886-78'
(1SPF), 5516-20, 5500-04' (3SPF), 5468-74'
(2SPF) Total 72 holes

PBD _____ COTD 6010'
PRODUCTION LINER _____

Hole Size: 6-3/4"
Casing: 5-1/2" 15.5#, J-55, 8rd
Casing Set @ 6055' cmt w/ 226sx
226sx Diamix, 47% Gel, 1/4# Floccle/sx
Liner Top @ 3878'

TOC @ 3878' (75%)

TD
6056' driller

Initial SICP 1118 PSIG 10-24-62
Current SICP 575 PSIG 5-3-93

WORKOVERS: NONE