

Form 9-331b  
(April 1952)

**Section 37**

(SUBMIT IN TRIPLICATE)

Indian Agency .....

**Jicarilla Apache**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee .....

Lease No. **240**

**660' NE $\frac{1}{4}$ , 2310' NE $\frac{1}{4}$**

**SUNDRY NOTICES AND REPORTS ON WELLS**

RECEIVED

NOTICE OF INTENTION TO DRILL .....	SUBSEQUENT REPORT OF WATER SHUT-OFF .....
NOTICE OF INTENTION TO CHANGE PLANS .....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING .....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF .....	SUBSEQUENT REPORT OF ALTERING CASING .....
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL .....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR .....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE .....	SUBSEQUENT REPORT OF ABANDONMENT .....
NOTICE OF INTENTION TO PULL OR ALTER CASING .....	SUPPLEMENTARY WELL HISTORY .....
NOTICE OF INTENTION TO ABANDON WELL .....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**May 6**, 19**63**

**Jicarilla 4-35**

Well No. **7** is located **660** ft. from **N** line and **2310** ft. from **E** line of sec. **37**

**NE $\frac{1}{4}$  of NE $\frac{1}{4}$ , Sec. 37**

( $\frac{1}{4}$  Sec. and Sec. No.)

**28N**

(Twp.)

**1W**

(Range)

**106W**

(Meridian)

**Boulder-Monacos**

(Field)

**Rio Arriba**

(County or Subdivision)

**New Mexico**

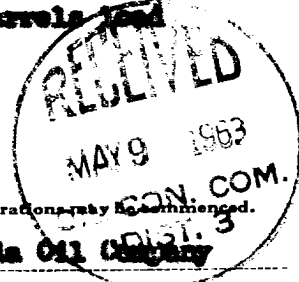
(State or Territory)

The elevation of the derrick floor above sea level is **7199** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in and rigged up work-over rig. Pulled rods, pump and tubing. Ran collars and spacer. Retrieved all 486 feet of 5" liner. Checked fill-up. Fracture treated open hole, down casing with 1683 barrels of crude oil, 1000 pounds moth balls and 1500 pounds walnut shells. Opened well, well flowed 54 barrels load oil and died. Cleaned out to 4300 feet. Ran 486 feet, 5", SSC slotted liner. Landed liner at 4300 feet with top of liner at 3114 feet. Ran 2", 4.74/ft. BUE tubing and landed at 4290 feet. Ran pump and rods. Placed on pump 4-26-63. Now recovering load oil. Lack 1629 barrels load oil as of May 1, 1963.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Standard Oil Company of Texas, Division of California Oil Company**

Address **Drewer "S"**

**Monahans, Texas**

By **J. L. Rowland**

Title **District Engineer**