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NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Manuel Mesa Verde FORMATION Mesa Verde

COUNTY La Brea DATE WELL TESTED 12/21/55

Operator W. J. ... Lease W. J. ... Well No. 1-1

Unit
1/4 Section ... Letter ... Sec. 10 Twp. 20N Rge. 4E

Casing: 5 7/8 "O.D. Set At 4235 Tubing 2" "WT. ... Set At 6215

Pay Zone: From 5910 to 6000 Gas Gravity: Meas. ... Est. 0.80

Tested Through: Casing ... Tubing ...

Test Nipple 2.000 I.D. Type of Gauge Used (Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1247 Tubing: 1173 S. I. Period 11 days

Time Well Opened: 12:15 PM Time Well Gauged: 3:30 PM

Impact Pressure: 2.4" 10 w/500 ...

Volume (Table I) ... 1947.6 (a)

Multiplier for Pipe or Casing (Table II) ... 1.000 (b)

Multiplier for Flowing Temp. (Table III) ... 1.000 (c)

Multiplier for SP. Gravity (Table IV) ... 1.000 (d)

Ave. Barometer Pressure at Wellhead (Table V) ... 11.3

Multiplier for Barometric Pressure (Table VI)975 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2022 / .975 ...

Witnessed by: ...

Tested by: B. J. ...

Company: ...

Company ...

Title: ...

Title: ...

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POOL Mano del Verde FORMATION Mano Verde

COUNTY Chihuahua DATE WELL TESTED 12/21/55

Operator W. J. ... Lease 23-4 Well No. 1-3

Unit
1/4 Section 6 Letter 8 Sec. 36 Twp. 28N Rge. 4E

Casing: 5 7-5/8 "O.D. Set At 4235 Tubing 2" "WT. 62.5 Set At 6285

Pay Zone: From 5916 to 6368 Gas Gravity: Meas. 0.650 Est. 0.650

Tested Through: Casing Tubing

Test Nipple 2.47 I.D. Type of Gauge Used
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1232 Tubing: 1173 S. I. Period 11 Days

Time Well Opened: 12:50 PM Time Well Gauged: 3:50 PM

Impact Pressure: 2.4" w/568 110" x 110"

Volume (Table I) 1947.6 (a)

Multiplier for Pipe or Casing (Table II) 1.008 (b)

Multiplier for Flowing Temp. (Table III) 1.0008 (c)

Multiplier for SP. Gravity (Table IV) 1.000 (d)

Ave. Barometer Pressure at Wellhead (Table V) 11.3

Multiplier for Barometric Pressure (Table VI) .975 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2062.2, 610 low

Witnessed by:

Company:

Title:

Tested by: H. J. ...

Company: W. J. ...

Title: Gas Tester

[illegible]