

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

SF 079294

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1120' FWL, UNIT LETTER "M", Sec.36, T28N-R7W

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

San Juan 28-7 Unit

8. WELL NAME AND NO.

San Juan 28-7 Unit #10

9. API WELL NO.

30-039-07223

10. FIELD AND POOL, OR EXPLORATORY AREA

Blanco MV

11. COUNTY OR PARISH, STATE

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other: Zone Abandonment (MV)
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/1/99 Talked with Steve Mason @ BLM about leaving tubing stuck in the open hole, it was approved by Steve Mason 10/29/99. I also discussed our P & A plans for the MV, everything OK by the BLM 10/29/99. I also left a message at the BLM giving the time that plugs and cement were to be pumped on 11/1/99. RIH with 2 3/8" tubing and Hallib 7" CIBP, Set CIBP @ 4278'. Released setting tool. Started loading hole with KCL water, just about the time the hole was about to load; the casing went on a vacuum. Went back to try and tag the plug, the plug went down the hole. Rigged up Blue Jet wireline and set Hallib 7" wireline set CIBP @ 4282'. RIH with dump baler, and dumped baled 5' of cement on top of CIBP. Will let cement set thru the night and spot the rest of the cement with tubing tomorrow. Notified BLM @ 599-8907 left message @ 3 PM 11/1/99. Notified about cement plug job.

11/2/99 RIH with open ended 2 3/8" tubing. Tagged TOC @ 4275'. Rigged up BJ to pump cement plug. Pumped 5.5 bbls cement slurry. Pumped @ 14.5 ppg. Total cement pumped 22 sks Type 3. Total cement plug 150'. Casing was full and circulated the entire job. POOH with 2 3/8" tubing. Tested casing to 500 psi. OK.

ENTERED
AFMSS

14. I hereby certify that the foregoing is true and correct

DEC 13 1999

SIGNED

(This space for Federal or State office use)

TITLE VERA JOHNSON, As Agent for Conoco Inc. DATE 11-24-99

ACCEPTED FOR RECORD

APPROVED BY

Conditions of approval, if any

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

WMOOD