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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

	REQU	エンエロイ	UH P	CLLUWA CORT OI	L AND NA	TURAL	GAS	TION				
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MOCO PRODUCTION COMPANY						3003				390722400		
dress												
P.O. BOX 800, DENVER		0 8020	)1		Oth	et (Please	rolain)					
ason(s) for Filing (Check proper bo	у <b>х)</b>	Change in	Á 1206	porter of:		et (r recess e	драши					
w Well L.J	Oil	· ·	Dry C	1-1								
unge in Operator	Casinghe	nd Gas 📋	Cond	ensale 🔲								
hange of operator give name address of previous operator												
- · · · · · · · · · · · · · · · · · · ·	LANINE	ACE										
DESCRIPTION OF WE	UL AND IAS	Well No. 133	Pool BAS	Name, Includ SIN DAK	ling Formation OTA (PROF	RATED (	GAS)		of Lease Federal or Fee	F	Lease No.	
ocation N		990	Feet	From The	FSL Lin	e and	1460		et From The	FWL	Line	
Unit Letter35	281	٠ <u></u>	_ ,	7W				RIO	ARRIBA		C	
	nship		Rang		, N	мрм,					County	
I. DESIGNATION OF TR	ANSPORTI	ER OF O	IL A	ND NATU	JRAL GAS							
ane of Authorized Transporter of C		or Conde	nsate		Address (Gir	re achitress i	o which	approved	copy of this f	orm is to be	seni)	
IERIDIAN OIL INC.					3535 EA	ST_307	CH SI	REET,	FARMING	TON, N	4 87401	
ame of Authorized Transporter of C			or Di	ry Gas 🗀	1				copy of this f		seru)	
EL PASO NATURAL GAS		1 6.4	1300	-   Pag	P.O. BU			LASO When	TX 79	1978		
well produces oil or liquids, re location of tanks.	Unit	Sec.	TWp.		i la gas accom	ij comicae	_,	i				
this production is commingled with	that from any o	her lease or	pool,	give commin	gling order num	iber:						
. COMPLETION DATA			•									
	.: (3/)	Oil Wel	n	Gas Well	New Well	Workov	er	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complete Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	1	l <u></u>	
evations (DF, RKB, RT, GR, etc.)	Name of	Producing I	omiati		Top Oil/Gas	Tay			Tubing Dep	ьф		
cradona (27) / mm/m/ m/ mm/m-m-y									- KEEGET	Clare		
erforations									Depth Casio	ng snoc		
		TURING	CAS	SING ANI	CEMEN'T	ING REC	OPD		10 P f	3		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DE		GE	VE	ACKS CE	MENT	
HOLE SIZE												
						uu	- A 11	<del>G2 3</del> '	1990			
		TECAG	1 4 10 1	17			HE	$\Theta N$	PIV.			
. TEST DATA AND REQ	UEST FOR	ALLOW	ABL A of loo	E ed oil and me	ist he equal to o	or exceed to	p allow	DIST	Septh or be	for full 24 h	ours.)	
II, WELL (Test must be a Date First New Oil Run To Tank	Date of 7		- 0, 10.		Producing N	Aethod (Fla	w, рип	p, gas lift,	eic)			
*									TOwns ci			
ength of Test	Tubing I	Tubing Pressure			Casing Pressure				Choke Size			
Autual Brad During Test	al Prod. Dunng Test Oil - Bbls.				Water - Bbl	Water - Bbls.			Gas- MCF			
Actual Prod. Duning Test	OII - BUI	<b>3</b> •							<u> </u>			
GAS WELL												
Actual Prod. Test - MCI/D	Length o	lest			Bbls. Conde	ensate/MM	CF		Gravity of	Condensate		
									Choke Size			
esting Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CHOKE SIZE	•		
	EIGATE C	E COL	101.1	ANICE	-\		<u>-</u>					
VI. OPERATOR CERT	PICATEC	DE COM	il'Li/	AINCE		OIL C	ON	SERV	<b>ATION</b>	DIVIS	ION	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						AUG 2 3 1990						
is true and complete to the best of	ny knowledge	and belief.			Dat	te Appr	ovec	l	HUU Z 3	1330		
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Signature Doug W. Whaley, S Printed Name	taf <u>f Admi</u>	n. Sup	ervi Tal	sor le	Titl			SUPER	RVISOR	STRIC	13	
July_5,_1990		303	-830	=4280 ne No.	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.