

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO, INC.3a. Address
P.O. BOX 2197 DU 3084HOUSTONTX772523b. Phone No. (include area code)
(281)293-10054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
N, SEC.35, T28N, R7W
990' FSL & 1460' FWL

5. Lease Serial No.

NMSF 078496

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 28-7 UNIT #133

9. API Well No.

30-039-07224

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE / BASIN DA

11. County or Parish, State

RIO ARRIBA

NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recompleate this well and downhole commingle as per the attached.

DHC 577A 2

2002 MAY 17 PM 1:03
REC'D
C/O BLM/BIA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Signature

Deborah Marberry

Title

REGULATORY ANALYST

Date

05/10/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Petr. Eng.

Date

5/24/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FIO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOOD

NMOOD

Mesaverde Recompletion & DITC w/ Dakota
January 4, 2001

AFE#

API# 300390722400, LOCATION: NMPM – 28N - 7W - 35 - N

OBJECTIVE

This project is to obtain additional production and reserves by recompleting to the Mesaverde formation and producing commingled with Dakota production. The Dakota formation is currently producing at a rate of 65 Mcfgd and will be isolated from the wellbore by setting bridge plug over it. The Point Lookout and Cliff House intervals of the Mesaverde will be perforated and hydraulically fracture stimulated and propped with sand. Flow back/clean up will be conducted to obtain a four hour stabilized test. The bridge plug will then be drilled out, the well cleaned out to PBTD, and put on commingled pluger lift production. Initial uplift of 2 MMcfgd is expected with sustained production at 300 MCFD after six months.

WELL DATA

PBTD – 7239', TD – 7240', Spud Date – 11/8/62

Surface Casing: 10.75", 32.75#, set @ 321', Cmt. to surface.

Production Casing: 4.5" – 11.6# from 0' to 7240', Cmt. 3 stage @ 7239' – 5199', 5199' – 2894', 2894' – 0'.

Production Tubing: 2.375", 4.7#, J-55, EUE 8rd, landed @ 7161' with SN on bottom.

Dakota Perforations: 6996' – 7002', 7016' – 7028', 7116' – 7128', 7194' – 7200'.

Proposed Perforation Intervals are:

4405 – 4414	0
4419 – 4439	20
4461 – 4480	18
4486 – 4513	27
4931 – 4938	6
4944 – 4950	7
4981 – 4994	14
5007 – 5053	46
5069 – 5083	14
5100 – 5115	14
5121 – 5126	5
5140 – 5144	4
total	184'

Completion details and well history contained in Wellview files and schematics.

**San Juan 28-7 Unit #133
Mesaverde Recompletion & DHC w/Dakota
January 4, 2001**

AFE#

API# 300390722400, LOCATION: NMPM – 28N - 7W - 35 - N

PROCEDURE

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing and POOH standing back.
- 3) RU wireline and RIH set EZ Drill BP @ 5300'. POOH wireline. Fill hole w/ fluid. . Pressure test casing /plug to 3800 PSI or maximum anticipated frac pressure.
- 4) Run Cement Bond Log across proposed interval. Contact Engineering Houston if interval does not appear to be sufficiently cement isolated.
- 5) Rig up wireline, perforate, break down, and frac as per Lucas Bazan's specifications
- 6) Flow back / clean up, obtain four hour stabilized rate.
- 7) TIH w/ bit and drill collars & cleanout using gas; drill out EZ Drill BP @ 5300', cleanout to PBTD @ 7239'. Submit tests to Trigon; Marc Shannon for DHC allocations (65 MCF/d for DK; remainder for MV), POOH bit and collars.
- 8) RIH and land tubing w/SN on bottom @ 7161' + or – , **be careful not to over torque, drop rabbit, make drift run with sand line to SN before rigging down.** Notify operator Bob Williams to put on DHC plunger lifted production.

San Juan East Team (DRW)

Cc: Central Records, 3 copies to Farmington – (FPS & Project Leads

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-039-07224

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SAN JUAN 28-7 UNIT

8. Well No. 133

9. Pool name or Wildcat
BLANCO MESAVERDE / BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCO, INC.

3. Address of Operator P.O. BOX 2197 DU 3084HOUSTONTX77252

4. Well Location

Unit Letter N : 990 feet from the SOUTH line and 1460 feet from the WEST line

Section 35 Township 28N Range 7W NMPM County RIO ARRIBA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota

Perforations are:

Blanco Mesaverde (proposed) 4405' - 5144'

Basin Dakota 6996' - 7200'

Allocation will be by subtraction (see attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10476-B interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 05/10/2002

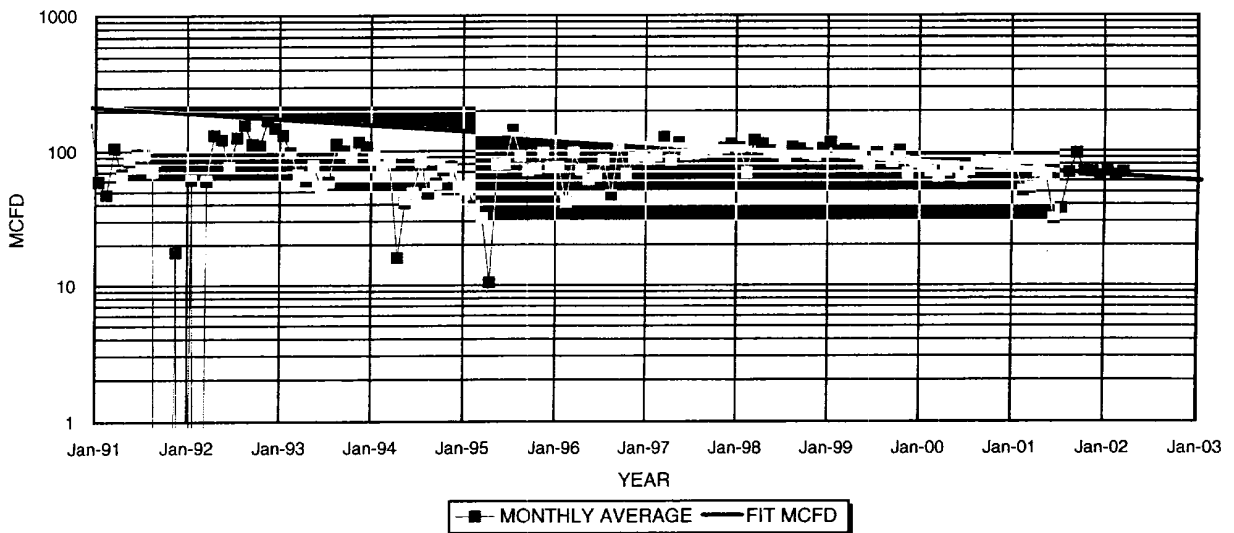
Type or print name DEBORAH MARBERRY Telephone No. (281)293-1005

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

**SAN JUAN 28-7 UNIT #133 DAKOTA PRODUCTION
SECTION 35-28N-07W, RIO ARriba COUNTY, NEW MEXICO**



DAKOTA PRODUCTION		1ST PROD: 12/62	DAKOTA PROJECTED DATA	
OIL CUM:	17.25	MBO	Jan '01 Qi:	75 MCFD
GAS CUM:	2231.5	MMCF	DECLINE RATE:	10.0% (EXPONENTIAL)
OIL YIELD:	7.73	BBL/MMCF	API #30-039-07224	

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Decline rate is approximately 10%/year. This rate is expected to continue for the duration of the well based on production trends observed during the life of this well.
Production data from PEEP.

YEAR	MID-YEAR AVG. MCFD	MID-YEAR AVG. BOPD
2001	71	0.6
2002	64	0.5
2003	58	0.4
2004	52	0.4
2005	47	0.4
2006	42	0.3
2007	38	0.3
2008	34	0.3
2009	31	0.2
2010	28	0.2
2011	25	0.2
2012	22	0.2
2013	20	0.2
2014	18	0.1
2015	16	0.1
2016	15	0.1
2017	13	0.1
2018	12	0.1
2019	11	0.1
2020	10	0.1
2021	9	0.1
2022	8	0.1
2023	7	0.1
2024	6	0.0
2025	6	0.0
2026	5	0.0
2027	5	0.0
2028	4	0.0
2029	4	0.0
2030	3	0.0
2031	3	0.0

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-07224		2 Pool Code 71599		3 Pool Name BASIN DAKOTA	
4 Property Code 016608		5 Property Name SAN JUAN 28-7 UNIT			6 Well Number 133
7 OGRID No. 005073		8 Operator Name CONOCO, INC.			9 Elevation

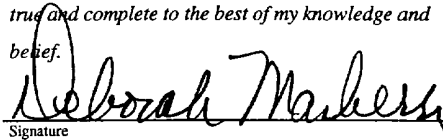
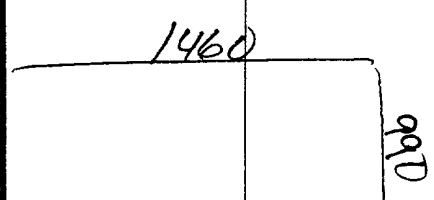
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	28N	7W		990	SOUTH	1460	WEST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 320		13 Joint or Infill I		14 Consolidation Code U		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 05/10/2002 Date				
					18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number				
									

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Form C-102
Revised August 15, 2000

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2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
30-039-07224		72319		BLANCO MESAVERDE	
4 Property Code		5 Property Name			6 Well Number
016608		SAN JUAN 28-7 UNIT			133
7 OGRID No.		8 Operator Name			9 Elevation
005073		CONOCO, INC.			

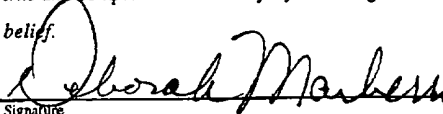
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	28N	7W	990		SOUTH	1460	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code		15 Order No.					
320	I	U							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR,
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 05/22/2002 Date
			18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
			Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number

1460

