

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, TexasOctober 29, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas,
A Division of California Oil Company Jicarilla 4-26, Well No. 4, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F, Sec. 26, T. 28N, R. 1W, NMPM, Boulder-Mancos Pool
Unit Letter

Rio ArribaCounty. Date Spudded Sept. 3, 1962 Date Drilling Completed Sept. 20, 1962

Please indicate location:

Elevation 7204 D.F. Total Depth 4325 FBTD 4312Top Oil/Gas Pay 3196 Name of Prod. Form. Lower Mancos-Gallup

PRODUCING INTERVAL -

Perforations 4095-4324Open Hole 3805-4312 Depth 3805' Depth 4086'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 143 bbls. oil, -0- bbls water in 24 hrs, 0 min. 202-1 Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fracture treated with 153 1/2 bbls. lease oil, no sand.Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks September 25, 1962Production Oil Transporter McWood Corporation, 306 W. J. Tower Bldg., Midland, TexasGas Transporter --

Remarks: * Circulated estimated 40 sac cement to surface. On potential test, 10-28-62, well pumped 143 barrels oil, no water in 24 hours. GOR was 202-1, Gravity 32.5 Deg. A.P.I.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OGI 3-0-1962, 19_____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. ArnoldTitle Supervisor Dist. # 3By: J. L. Rowland

(Signature)

Title District Engineer

Send Communications regarding well to:

Standard Oil Company of Texas, A
Division of California Oil Company

Address Drawer "S", Monahans, Texas