NO. O COPIES RECEIVED			
	<u> </u>		
DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
SANTA FE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	_ GAS \mathcal{L} (
LAND OFFICE	AUTHORIZATION TO TRA		<i>A</i>
RANSPORTER OIL	1		
GAS	• 3		
PROBATION OFFICE			
Ceperator			19 14
Davis Drlg		/proo	
P. O. Box (Reason(s) for filing (Check proper box)	757, Great Bend, Kansas	67530 Other (Please explain)	
New Well	Change in Transporter of:		The same of the sa
Flecompletion X	Oil Dry Ga	ıs 🔲	
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give name			
and address of previous owner	TAGE.		
Lease Name A Pac In	· No Well No Pool No	me, Including Formation	Kind of Lease
Heartlle (Tribe)	240 \ 4 Bou	lder Mancos	State, Federal or Fee Federal
Location)		Tur
Unit Letter F;1	785 Feet From The N Lin	ne and <u>1840</u> Feet Fr	om. The
Line of Section 26 Tov	wnship 28N Range	lw , nmpm,	Rio Arriba County
	TED OF OH AND NATIONAL CA	18	
Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	Aidress (Give address to which a	pproved copy of this form is to be sent)
Shell Pipe Line Corpo Name of Authorized Transporter of Car	Unit Sec. Twp. Rge.	ls gas actually connected?	Wher.
If well produces oil or liquids, give location of tanks.	F 26 28N 1W		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		B-11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deeper	
Designate Type of Completi	on - (X)	New Well Workever Deeper	Plug Back Same Resty, Diff. Resty
Date Sandded Recompletion	Oil Well Gas Well	New Well Workover Deeper X Total Depth	
Date Spoker Recompletion started 8/24/74	on - (X) Oil Well Gas Well Oate Compl. Ready to Prod.	New Well Workover Deeper X Total Depth 4325	Plug Back Same Resty, Diff. Resty
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.)	on - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv P.B.T.D. Tuking Depth
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.)	on - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation.	New Well Workover Deeper X Total Depth 4325	Plug Back Same Restv. Diff. Restv P.B.T.D. Tuking Depth
Date Spoker Recompletion started 8/24/74	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos & Callup	New Well Workover Deeper X Total Depth 4325 Top Oil/Gas Pay 3805	Plug Back Same Restv. Diff. Restv P.B.T.D. Tuking Depth
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.)	on - (X) Date Compl. Ready to Prod. 9/1/71 Name of Producing Formation. Upper Lower Mancos &Gallup TUBING, CASING, AN	New Well Workover Deeper X Total Depth 4325 Top Cil/Gas Pay 3805	Plug Back Same Resty. Diff. Resty P.B.T.D. Tuking Depth L240 Depth Casing Shoe 3805
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.)	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos & Callup	New Well Workover Deeper X Total Depth 4325 Top Oil/Gas Pay 3805 ND CEMENTING RECORD DEPTH SET	Plug Back Same Resty, Diff. Resty P.B.T.D. Turing Depth 4240 Depth Oasing Shoe 3805
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 K 7205 Perforations	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos & Callup TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deeper X Total Depth 4325 Top Oil/Gas Pay 3805 ID CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tuzing Depth L240 Depth Casing Shoe 3805 SACKS CEMENT 100 sacks
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 K 7205 Perforations	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos & Callup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2	New Well Workever Deeper X Total Depth 4325 Top Cil/Gas Pay 3805 ND CEMENTING RECORD DEPTH SET 1695 140 3805	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Turing Depth 4240 Depth Oasing Shoe 3805 SACKS CEMENT
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 K 7205 Perforations	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos & Callup TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deeper X Total Depth 4325 Top Oil/Gas Pay 3805 ID CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tuzing Depth L240 Depth Casing Shoe 3805 SACKS CEMENT 100 sacks
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 K 7205 Perforations HOLE SIZE 13 3/4 7 7/8	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos & Callup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing	New Well Workever Deeper X Total Depth 4325 Top Cil/Gas Pay 3805 DEPTH SET 4895 140 3805 4240 after recovery of total volume of loa	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Turing Depth 4240 Depth Casing Shoe 3805 SACKS CEMENT 100 sacks 125 sacks
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 KB 7205 Perforations HOLE SIZE 13 3/4 7 7/8 20 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos & Callup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing	Total Depth 4325 Top Oil/Gas Pay 3805 HD CEMENTING RECORD DEPTH SET 1895 140 3805 4240 after recovery of total volume of loadepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tuking Depth
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 K 7205 Perforations HOLE SIZE 13 3/4 7 7/8	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos & Callup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing	New Well Workever Deeper X Total Depth 4325 Top Cil/Gas Pay 3805 DEPTH SET 4895 140 3805 4240 after recovery of total volume of loa	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tuking Depth
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 KB 7205 Perforations HOLE SIZE 13 3/4 7 7/8 29/25/25/25 TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	On - (X) Date Compl. Ready to Prod. 9/L/7L Name of Producing Formation. Upper Lower Mancos & Gallup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing FOR ALLOWABLE (Test must be able for this a	Total Depth 4325 Top Oil/Gas Pay 3805 **RO CEMENTING RECORD DEPTH SET 4695 140 3805 4240 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, &	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Turing Depth 1240 Depth Oasing Shoe 3805 SACKS CEMENT 100 sacks 125 sacks d oil and must be equal to or exceed top allows lift, etc.)
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 K 7205 Perforations HOLE SIZE 13 3/4 7 7/8 23/4 25/8 25/8 25/8 25/8 25/8 25/8 25/8 25/8	On - (X) Date Compl. Ready to Prod. 9/L/7L Name of Producing Formation. Upper Lower Mancos & Gallup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing FOR ALLOWABLE (Test must be able for this a	Total Depth 4325 Top Oil/Gas Pay 3805 HD CEMENTING RECORD DEPTH SET 1895 140 3805 4240 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, g	Plug Back Same Resty. Diff. Resty P.B.T.D. Tuking Depth 4240 Depth Casing Shoe 3805 SACKS CEMENT 100 sacks 125 sacks d oil and must be equal to or exceed top allo
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 KB 7205 Perforations HOLE SIZE 13 3/4 7 7/8 29/24/24 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6/6/74 Length of Test	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos & Gallup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8" tubing FOR ALLOWABLE (Test must be able for this a	Total Depth 4325 Top Oil/Gas Pay 3805 **RO CEMENTING RECORD DEPTH SET 4695 140 3805 4240 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, &	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Turing Depth 1240 Depth Oasing Shoe 3805 SACKS CEMENT 100 sacks 125 sacks d oil and must be equal to or exceed top allows lift, etc.)
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 KB 7205 Perforations HOLE SIZE 13 3/4 7 7/8 29/25/25/25 TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos &Gallup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing FOR ALLOWABLE (Test must be able for this a	New Well Workever Deeper X Total Depth 4325 Top Oil/Gas Pay 3805 AD CEMENTING RECORD DEPTH SET 1695 140 3805 4240 after recovery of total valume of loadepth or be for full 24 hours) Producing Method (Flow, pump, g	Plug Back Same Res'v. Diff. Res'v.
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 KB 7205 Perforations HOLE SIZE 13 3/4 7 7/8 29/24/24 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 6/6/74 Length of Test	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos & Gallup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8" tubing FOR ALLOWABLE (Test must be able for this a	Total Depth 4325 Top Oil/Gas Pay 3805 ND CEMENTING RECORD DEPTH SET 4895 140 3805 4240 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, and pressure) Casing Pressure	Plug Back Same Res'v. Diff. Res'v.
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 KB 7205 Perforations HOLE SIZE 13 3/4 7 7/8 23/24/24 TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2/6/74 Length of Test Actual Prod. During Test 30 bbls	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos &Gallup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing FOR ALLOWABLE (Test must be able for this a	New Well Workever Deeper X Total Depth 4325 Top Oil/Gas Pay 3805 AD CEMENTING RECORD DEPTH SET 1695 140 3805 4240 after recovery of total valume of loadepth or be for full 24 hours) Producing Method (Flow, pump, general Pressure) Water-Bbls. 0	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Turing Depth 1240 Depth Casing Shoe 3805 SACKS CEMENT 100 sacks 125 sacks d oil and must be equal to or exceed top allogas lift, etc.) Choke Size Gas-MCF
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 KB 7205 Perforations HOLE SIZE 13 3/4 7 7/8 23/25/25/25 TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2/6/74 Length of Test Actual Prod. During Test	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos &Gallup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing FOR ALLOWABLE (Test must be able for this a	New Well Workever Deeper X Total Depth 4325 Top Oil/Gas Pay 3805 AD CEMENTING RECORD DEPTH SET 1695 140 3805 4240 after recovery of total valume of loadepth or be for full 24 hours) Producing Method (Flow, pump, g	Plug Back Same Res'v. Diff. Res'v.
Date Special Recompletion 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 KB 7205 Perforations HOLE SIZE 13 3/4 7 7/8 23/24/24/25 TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test 2 days Actual Prod. During Test 30 bbls GAS WELL Actual Prod. Test-MCF/D	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos &Gallup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing FOR ALLOWABLE (Test must be able for this a	New Well Workever Deeper X Total Depth 4325 Top Oil/Gas Pay 3805 ND CEMENTING RECORD DEPTH SET 4695 140 3805 4240 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, 8) Pamp Casing Pressure Water-Bbls. O Bbls. Condensate/MMCF	Plug Back Same Resty. Diff. Resty P.B.T.D. Tuking Depth 4240 Depth Casing Shoe 3805
Date Special ecompletion started 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 KB 7205 Perforations HOLE SIZE 13 3/4 7 7/8 20/20/20/20 TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks 2 days Actual Fred. During Test 30 bbls GAS WELL	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos &Gallup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing FOR ALLOWABLE (Test must be able for this a	New Well Workever Deeper X Total Depth 4325 Top Oil/Gas Pay 3805 AD CEMENTING RECORD DEPTH SET 1695 140 3805 4240 after recovery of total valume of loadepth or be for full 24 hours) Producing Method (Flow, pump, general Pressure) Water-Bbls. 0	Plug Back Same Resty. Diff. Resty P.B.T.D. Tuking Depth 4240 Depth Casing Shoe 3805
Date Special Recompletion 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 KB 7205 Perforations HOLE SIZE 13 3/4 7 7/8 23/24/24/25 TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test 2 days Actual Prod. During Test 30 bbls GAS WELL Actual Prod. Test-MCF/D	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing FOR ALLOWABLE (Test must be able for this able for	New Well Workever Deeper X Total Depth 4325 Top Oil/Gas Pay 3805 ID CEMENTING RECORD DEPTH SET 4895 140 3805 4240 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, and pressure) Water-Bbls. O Bbls. Condensate/MMCF Casing Pressure	Plug Back Same Resty. Diff. Resty P.B.T.D. Tuking Depth 4240 Depth Casing Shoe 3805 SACKS CEMENT 100 sacks 125 sacks d oil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Date Special Recompletion 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 KB 7205 Perforations HOLE SIZE 13 3/4 7 7/8 23/24/24/25 TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test 2 days Actual Prod. During Test 30 bbls GAS WELL Actual Prod. Test-MCF/D	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos &Gallup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing FOR ALLOWABLE (Test must be able for this a decrease of Test) Date of Test 9/21/71. Tubing Pressure Cil-Bbls. 15 bbls. per day Length of Test Tubing Pressure	New Well Workever Deeper X Total Depth 4325 Top Oil/Gas Pay 3805 AD CEMENTING RECORD DEPTH SET 4695 140 3805 4240 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, 6) Pamp Casing Pressure Water-Bbls. O Bbls. Condensate/MMCF Casing Pressure	Plug Back Same Resty. Diff. Resty P.B.T.D. Tuking Depth 4240 Depth Casing Shoe 3805 SACKS CEMENT 100 sacks 125 sacks doil and must be equal to or exceed top allogas lift, etc.) Choke Size Gravity of Condensate Choke Size ERVATION COMMISSION
Date Special Recompletion 8/24/74 Elevations (DF, RKB, RT, GR, etc.) G 7194 KB 7205 Perforations HOLE SIZE 13 3/4 7 7/8 23/24/24/25 TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks Length of Test 2 days Actual Prod. During Test 30 bbls GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN	On - (X) Date Compl. Ready to Prod. 9/4/74 Name of Producing Formation. Upper Lower Mancos &Gallup TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 5 1/2 2-3/8* tubing FOR ALLOWABLE (Test must be able for this a decrease of Test) Date of Test 9/21/71. Tubing Pressure Cil-Bbls. 15 bbls. per day Length of Test Tubing Pressure	New Well Workever Deeper X Total Depth 4325 Top Oil/Gas Pay 3805 ND CEMENTING RECORD DEPTH SET 4695 140 3805 4240 after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, 8) Pamp Casing Pressure Water-Bbls. O Bbls. Condensate/MMCF Casing Pressure	Plug Back Same Resty. Diff. Resty P.B.T.D. Tuking Depth 4240 Depth Casing Shoe 3805 SACKS CEMENT 100 sacks 125 sacks d oil and must be equal to or exceed top allogas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) President, Davis Drlg 9/27/74

(Date)

BY ULLE -T STELL

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.