

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
Contract No. 2106. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache7. UNIT AGREEMENT NAME
None8. FARM OR LEASE NAME
Fonts & Bureau9. WELL NO.
#110. FIELD AND POOL OR WILDCAT
Mancos-Boulder11. SEC. T. R. M. OR BLOCK AND SURVEY
**1650 PNL 1980 FEL
SW/NE, Sec. 27, T. 28 N.,
R. 1 W**12. COUNTY OR
Rio Arriba 13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ **1** other ☒b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ other ☐ **OCT 18 1965**2. NAME OF OPERATOR
Lloyd B. TaylorU. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.3. ADDRESS OF OPERATOR
407 N. Allen Ave., Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1650 PNL 1980 FEL Sec. 27, Twp. 28 N. R 1 W**

At top prod. interval reported below

At total depth

14. PERMIT NO.
None DATE ISSUED
---15. DATE SPUDDED **Oct. 2, 1962** 16. DATE T.D. REACHED **Oct. 22, 1962** 17. DATE COMPL. (Ready to prod.) **Dec. 8, 1962** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **7501 GR** 19. ELEV. CASINGHEAD **Same**20. TOTAL DEPTH, MD & TVD **6140** 21. PLUG, BACK T.D., MD & TVD **5791** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS OF ROPE TOOLS CABLE TOOLS24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5679-5718; 5742-5747; 5752-5762; 5784-5788.25. WAS DIRECTIONAL SURVEY MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma-Ray Induction - Directional Log27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8		135	12 3/4	Circulated	None
7"	20-23	4856	8 3/4	150 sacks	3345

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
4 1/2	4706	5791	Packers		2 3/8	5780	No
					8 3/8		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5679-5718 Two crack Jels
5742-5747 Per foot
5752-5762
5784-5788

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)
5679-5788 AMOUNT AND KIND OF MATERIAL USED
Frac - 2400 bbis. oil
No sand
Lacked 400 bbis. to recover Frac Oil

33.* PRODUCTION

DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing & Pump				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. No Production		GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
J. L. Routh

35. LIST OF ATTACHMENTS

D 114 Pumping unit with tubing and down-hole pump.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lloyd B. Taylor TITLEDATE Oct 18, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mascos	4850					
Gallup	5676	Gallup pay				