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	OIL GAS	OIL CAS

DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-116 Ethoctive 1-1-65 AS
TRANSPORTER OIL 1 OPERATOR 1 PRORATION OFFICE Operator			
E) Poso Natural Ga.	s Company		
Box 990, Farmingto	n, New Mexico 87401	Other (Please explain)	
Reason(s) for filing (Check proper bands New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	· X	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE   Weil No.   Pool Name, Including Fo	ornation Kind of Lease	Leuse No.
San Juan 28-5 Unit	21 Blanco Me	Sigle Federal	or Fee Fee
Unit Letter;;;	1650 Feet From The South Line	e and 1075 Feet From T	he West
Line of Section 35 T	ownship 287 Range	5W . NMFM. Rio A	rriba County
Nome of Authorized Transporter of C	s Company casinglead Gas Company	Box 990, Farmington, No Address (Give address to which approx	ew Nexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. L 35 28N 5W	Is gas actually connected? When	
If this production is commingled we COMPLETION DATA  Designate Type of Completed Date Spudded		New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
Elevations (DF, RKB, RT, GR, etc.,	Name of Freducing Formation	Tep Oli/Gas Pay	Tubing Depth
Perforations		Depth Casing Shee	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Teat	Producing Method (Flow, pump, gas li)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Shis.	Mon-MCF 1
GAS WELL		100	
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Call COM.
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	D'S S. 23
. CERTIFICATE OF COMPLIA	NCE		TION COMMISSION FEB 7 1974
	d regulations of the Oil Conservation a with and that the information given the best of my knowledge and belief.	APPROVED Signed by Emery C. Arnold	
(5)	(Title)	TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for sllowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviations on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all able on new and recompleted wells.	
FEB 4 19/4		Fill out only Sections I. I	ten or other auch change of condition

(Date)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.