

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 21, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-5 Unit, Well No. 42 (MD), in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
K 28 N 5 W Wildcat Dakota Pool
Unit Letter Sec. 31 T. R. NMPM.

Rio Arriba

County. Spudded 5-16-60 Date Drilling Completed 6-14-60
Elevation 5372' Total Depth 7632' C.O. 7590

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1800 S, 1650 W

Top Oil/Gas Pay 7376' (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7376-7388; 7402-7413; 7482-7492; 7528-7538; 7556-7570

Open Hole None Depth 7606 Depth 7555'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record
Size Feet Sax

13 3/8"	305	1566
9 5/8"	3372	290
7"	7373	400
5"	306	110
2"	7555	
2"	5462	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 9225 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

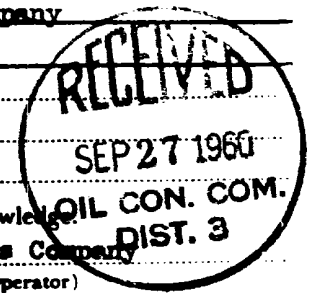
sand) 60,600 gal water, 60,000 # sd. & 40,100 gal water, 40,000 # sand.

Casing Tubing Date first new
Press. Press. 2668 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" packer @ 6925'



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved SEP. 27 1960 19 El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed D. W. Meehan
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZT. C DISTRICT OFFICE	
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TRANSPORT R
 PROMOTION OFFICE
 OPERATOR

OIL
 GAS