

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~REOPENING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      September 21, 1960  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      San Juan 28-5 Unit Well No. 42 (MD), in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
K      Sec. 31      T. 28 N      R. 5 W      NMPM, Blanco Mesa Verde      Pool  
Unit Letter

Rio Arriba      County. Date Spudded 5-16-60      Date Drilling Completed 6-14-60  
Elevation 6379      Total Depth 7632      C.O.      7590  
F.T.D.

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1800 S,      1650 W

Top Oil/Gas Pay 4976' (Perf)      Name of Prod. Form. Mesa Verde  
PRODUCING INTERVAL - 4976-4992-5004-5014; 5356-5364; 5370-5374; 5380-5386;  
Perforations 5390-5398; 5408-5414; 5420-5426; 5440-5450

Open Hole None      Depth 7384      Depth 5462  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 7452 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 37,800 gal water, 50,000 # sd. & 37,900 gal water & 35,000 # sand.

Casing 1158      Tubing 1160      Date first new  
Press.      oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" packer set at 6925'

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved SEP. 27 1960      \_\_\_\_\_, 19\_\_\_\_

**OIL CONSERVATION COMMISSION**

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist. # 3

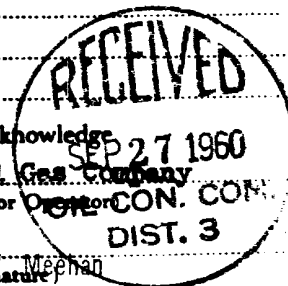
By: \_\_\_\_\_ Signed n. w. Meehan  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

NUMBER OF COPIES RECEIVED

DIST. 11

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

PRODUCTION OFFICE  
OPERATOR

OIL  
GAS