And the second contract of the second contrac	-		/
OISTRIBUTION SANTAFE	NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Superseder Old C-104 and C-110
FILE / /	1	AND	Effective 1-1-65
LAND OFFICE	- AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (SAS
TRANSPORTER GAS /	-		
OPERATOR			:
Operator OFFICE			
El Paso Hetural Gas			
Reason(s) for filing (Check proper box	, New Mexico 87401	Other (Please explain)	
New Well	Change in Transporter of: OII Dry Go	 	·
Change in Ownership give name	Castinghead Gas Conde	nsate []	
and address of previous owner	I PACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	,	2 ,
San Juan 28-6 Unit	88 Blanco M	esa Verde State, Fedyra	1 or Fee \$F 079051-
_	837 Feet From The South Lir	ne and 1090 Feet From	TheWest
Line of Section 35 To	washtp 2811 Range	6W , NMPM, Rio A	rriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which approv	ved copy of this form is to be sent)
El Paso Natural Gas	Company	Box 990, Farmington, No	ew Mexico 87401
Name of Authorized Transporter of Casingnead Gas or Dry Gas XI Northwest Pipeline Corporation		Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	
If this production is commingled wi	L 135 28N 64 th that from any other lease or pool,	give commingling order number:	,
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Completion		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		COSTIL DE	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of sold bollime of galactic	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Yest	Producing Method (Flow, pump, gas lif	i, dic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tost	O() - Bbis.	Water-Bbls. OIL CON. COM. DIST. 3	Gae - MCF
*			<u> </u>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cabing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE .	OIL CONSERVA	TION COMMISSION
thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FEB 7 1974 . 19	
		By Original Signed by Emery C. Arnold	
		TITLE SUPERVISOR S	
		This form is to be filed in compliance with RULE 1104.	

(Signature)

(Title)

(Date)

FEB

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If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.