NO OF LOPIES RECEIVED

DISTRIBUTION /	1	XICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Ald C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE TEANSPORTER OIL / GAS /	AUTHORIZATION TO TRA	HSPORT OIL AND I	NATURAL GAS	
PROBATION OFFICE Operator				·
El Faso Natural Ga	s Company			
ł	n, New Mexico 87401	Other (Please	exclain)	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga: Casinghead Gas Conden	s X		
If change of ownership give name and address of previous owner			·····	
DESCRIPTION OF WELL AND	D LEASE Well No., Fooi Name, Including Fo	ermation	Kind of Lease	Leake No.
San Juan 28-5 Unit		esa Verde	State, Fexteral or	Fee SF 079522
Unit Letter K;	1730 Feet From The South Line	e and <u>1790</u>	Feet From The	West
Line of Section 33	Cownship 2811 Range	5W , NMPN	, Rio Arri	DB. County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Addiess (Give address	to which approved t	copy of this form is to be sent)
El Paso Natural Ga	Company Box 990, Farmington, New Mexico 87401			
Northwest Pipeline		501 Airport Drive, Farmington, New Mexico 87403		
If well produces oil or liquids, give location of tanks.	K 33 2811 5W		l.	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling orde		ug Back Same Resty. Diff. Resty.
Designate Type of Comple	tion – (X)	Total Depth		B,T,D.
Date Spuddes	Date Compl. Ready to Prod.			ubing Depth
Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation				epth Casing Shoe
Perforations				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be as able for this de	1 0. 00 10 1000	7 123	mush le equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flot		
Length of Test	Tubing Pressure	Casing Pressure		hole size COM
Actual Prod. During Test	Oll-Bhis.	Water-Shis.		Oleroist
GAS WELL		Bbls. Condensate/MMC	F G	rayity of Condensate
Actual Prod. Tost-MCF/D	Length of Test			hoke Size
Testing Method (pitot, back pr.)	Tuping Pressure (Shut-in)	Casing Pressure (Shut		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION FEB 7 19/4		
a traiter them been complied	d regulations of the Oil Conservation I with and that the information given	APPROVEDOriginal	Signed by Em	pery C. Arnold
above is true and complete to the best of my knowledge and belief.		TITLE SUPERVISOR DIST. #5		
		This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly drilled or despended		
(Signature)		well, this form must be accompanied by a tabilition of the deviation		
CED 4 107.4	All sections of this form must be filled out completely for allowable on new and second-sets, wells. Fill out only Sections I. II. III. and VI for changes of owner,			
FEB 4 1974	(Late)	Il well nome or number	er or transporter	or other such change of condition. - stad for mach pool in multiply