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| | GAS |
| PRODUCTION OFFICE | |
| OPERATOR | 2 |

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 27, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Indian "I", Well No. 1(PM)(OWO) in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D Sec 27 T 28-N R 3-W NMPM, Blanco Mesa Verde Pool

Unit Letter

Rio Arriba

County. Date Spudded 10-7-55 Date Drilling Completed 11-28-55
Elevation 7010 G Total Depth 6070 PBD

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| X | | | |
| E | F | G | H |
| | | | |
| L | K | J | I |
| | | | |
| M | N | O | P |
| | | | |

980'N, 900'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|---------|------|-----|
| 10 3/4" | 235 | 110 |
| 7 5/8" | 3610 | 260 |
| 5 1/2" | 6070 | 210 |
| 1 1/16" | 5997 | |
| 1 1/4" | 3980 | |

Top Oil/Gas Pay 5422 Perf Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5422-5638; 5708-5918; 5944-6028;

Open Hole None Depth 6070 Casing Shoe 5997

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 729 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,000 gal vtr, 40,000# ad; 37,000 gal vtr, 40,000# ad; 36,000 gal vtr., 38,000# sand

Casing Press. 1023 Tubing Press. 1231 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JUL 5 1962, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Meehan

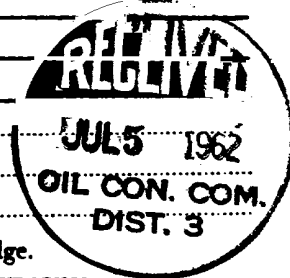
By: (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



This well was worked over for Packer Leakage as follows:

- 1. Move on workover rig.**
- 2. Pulled 1 1/4" tubing.**
- 3. Pulled 2 1/16" tubing.**
- 4. Set Baker EGJ packer @ 4381'.**
- 5. Ran 2 1/16" tubing.**
- 6. Ran 1 1/4" tubing.**
- 7. Cleaned location and released rig.**