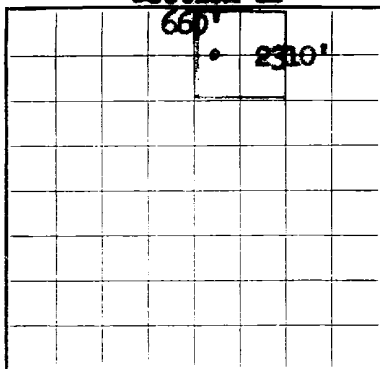


Section 26

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.U. S. LAND OFFICE New Mexico
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT 240UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
AUG 11 1962U. S. GEOLOGICAL SURVEY
CITY OF ALBUQUERQUE, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Standard Oil Company of Texas, A Division

Company of California Oil Company Address Drewer "S", Monahans, TexasLessor or Tract Jicarilla 4-26 Field Undesignated State New MexicoWell No. 2 Sec. 26 T. 23N R. 1W Meridian NPM County Rio ArribaLocation 660 ft. S. of N. Line and 2310 ft. E. of W. Line of Section 26 Elevation 7148'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. L. RowlandDate August 2, 1962 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling July 3, 1962 Finished drilling July 18, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3568 to 3951 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	36 1/2	STMC	New	136	Guide	None			Surface String
5-1/2"	14 1/2	STMC	New	3500	Float	None			Intermediate String
4"	9.5	Flush Joint	New	613	Guide	None			Linear

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	136'	100	Pump & Plug		
5-1/2"	3500'	175	Pump & Plug		
4"	3950'	Not cemented	--		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

Rotary tools were used from surface feet to 3951 TD feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ August 2, 1962 Put to producing _____ July 31, 1962The production for the first 7 1/2 hours was 30 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, 28.6 32° API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____ B. R. Day, Driller _____ B. O. Talent, Driller_____ J. S. Wortman, Driller _____ Wayne Hartson, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	320	320	Fine grained sand & siltstone
320	480	160	Gray shale
480	690	210	Very fine grained sand, siltstone, & gray shale
690	2100	1410	Gray shale
2100	2910	810	Fine to medium grained sand & gray shale
2910	3951	1041	Gray, silty shale
			TOPS:
			Lewis Shale 206
			Point Lookout 2350
			Mancos 2766
			Gallup 3716

