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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion x

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado February 26, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Secony Mobil Oil Co., Inc., Boulder-Apache, Well No. 14-23 in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 23, T. 28N, R. 1W, NMPM., Boulder-Mancoos Pool

Unit Letter

Rio Arriba

Reentered Recompleted
County Date Spudded 1/30/62 Date Drilling Completed 1/31/62
Elevation 7203 K.R. Total Depth 5091 FBD 4920

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil/Gas Pay 4458 Name of Prod. Form Fractured Gallup-Mancoos Shale

PRODUCING INTERVAL -

Perforations 4458/63', 4468/4503', 4524/36', 4545/58', 4614/25', 4633/55',
Depth Depth
Open Hole Casing Shoe PKT collar Tubing 4700'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 149 bbls. oil, 26 bbls. water in 24 hrs, - min. Size 2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Oil Frac w/ 1475 Bbls lse crude

Casing 1700 Tubing Date first new
Press. 1900psi Press. oil run to tanks February 22, 1962

Oil Transporter Fouts & Burman Constr. Co., Inc., Farmington, N. M.

Gas Transporter

Remarks: This well was initially completed from slots 4944/5075 & oil frac'd w/ 1500 Bbl lse crude. This completion was ab'd 1/30/62 110 Bbl load oil short. The above intervals were perf'd & oil frac'd w/ 1475 lse crude 1/31/62. This is a report of the perf'g, frac job & subsequent potential.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 1 1962, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Secony Mobil Oil Co., Inc.
(Company or Operator)

By: P. M. Barry (Signature) RECEIVED
MAR 1 1962

Title Dist. Prod. Supt.

Send Communications regarding well to:

Name P. M. Barry

Address P. O. Box 3371, Durango, Colorado