

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office		auri e	Fe	
Lease	No	079731			
Unit	£.	C.	Valde	D &	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	! 	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING.	À	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Notice of Intention to Resume	
		Operations	Ĺ

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER: DATA)

Farmington,	len	Hemleo,	September	7.	10 54

Well Nois located	1700 ft. fro	m_{-} $\left\{ egin{array}{c} N \\ egin{array}{c} \end{array} \right\}$ line and	700 ft. from	$\left\{ egin{array}{c} \mathbf{E} \\ \mathbf{X} \end{array} \right\}$ line of sec. 32
HEAL of Section 32	T-20-N	Similardi	Neuri	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Willdeat	Rio Arribe		hew h	exico
(Field)	(Count	y or Subdivision)	(Sta	te or Territory)

The elevation of the derrick floor above sea level is 7334 ft. (Engraded cround)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Please refer to form 9-331 T, Subsequent Report of Water Shut-Off, dated Farmary 6, 1956, which advised that operations were being suspended at this well until sufficient gas was available to drill-in pay section with gas. We plan to complete this well with rotary rig as follows:

- 1. Perforate and sand-oil frac the following Cliffhouse formation intervals: 606h to 6099, 6106 to 6136; 61h6 to 6156' and 6163 to 6169'.
- 2. Perforate and sand-oil frac the following Memelee formation intervals: 6280 to 6284; 6290 to 6296; 6314; to 6320' and 6344; to 6350'.
- 3. Brill the 7" easing plug, gas drill to 6700' and selectively send-oil free Point Lookout formation from casing point at 6500 to 6700.

I understand	that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	Stanolind Cil and Cas Company	1 1/2
Address	ikox luB7	363
	Farmington, New Mexico	By La La pulled
**		Title Field Engineer