

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
JUN - 9 1995

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1050' FSL, 1750' FWL, Sec. 33, T-28-N, R-6-W, NMPM

5. Lease Number
SF-079051

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 28-6 Unit

9. API Well No.
San Juan 28-6 U #33
30-039-07262

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

- 5-11-95 MIRU. SDON.
- 5-12-95 ND WH. NU BOP. TOOH w/184 jts 2 3/8" tbg. TIH w/7" csg scraper to 4983'. TOOH w/csg scraper. TIH w/7" cmt retainer, set @ 4955'. Load tbg w/15 bbl wtr. PT tbg to 2000 psi, OK. Load csg w/180 bbl wtr. PT csg to 1000 psi/15 min, OK. Establish injection. SD for weekend.
- 5-15-95 Establish circ. Pressure up csg to 500 psi. Pump 292 sx Class "B" neat cmt below cmt retainer @ 4955 & 5 sx on top of cmt retainer. TOOH to 4923'. Reverse circ w/30 bbl wtr. Received 1/2 bbl cmt in returns. POOH to 2692'. TOOH. RU, ran CBL-CCL-VDL w/1000 psi, @ 0-4850', cmt interval @ 3990-4850', 0-2790'. RD. TIH to 2692'. POOH w/tbg. Load hole w/8 bbl wtr. ND BOP. NU WH. RD. Rig released.
- 5-17-95 MIRU. ND WH. NU BOP. TIH, TOC @ 4921'. PT BOP to 1000 psi, OK. Drill cmt @ 4921-4951', cmt retainer @ 4951-4953', cmt @ 4953-5020'. Circ hole clean. TOOH. TIH w/mud motor.
- 5-18-95 Establish circ. Build angle @ 5020-5085'. TOOH. TIH Drill @ 5085-5610'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/30/95

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 07 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

- 5-19-95 Drill to TD @ 5900'. TOOH. RU, ran logs @5011-5900'. TIH w/137 jts 4 1/2" 10.5# K-55
STC csg, set @ 5900'. Cmtd w/75 sx 50/50 poz w/0.3% Halad-344, 0.5 pps Flocele,
3 pps Gilsonite (98 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride
(118 cu.ft.). WOC.
- 5-20-95 TIH, clean out to 5875'. Roll hole w/KCl wtr. WOC. Spot 500 gal 15% Hcl. TOOH. RU,
ran CBL @ 3900-5875', TOC @ 4095'. PT csg to 3800 psi, OK. RD.
- 5-21-95 RU, perf Point Lookout @ 5394, 5396, 5428, 5436, 5501, 5539, 5556, 5569, 5571, 5576,
5580, 5583, 5586, 5607, 5623, 5627, 5635, 5639, 5648, 5652, 5660, 5686, 5690, 5738,
5788, 5795, 5807, 5837 w/28 holes total. Acid w/1400 gal 15% Hcl. Frac Point Lookout
w/98,600# 20/40 Arizona sd, 2665 bbl slk wtr. TIH w/CIBP, set @ 5381'. PT CIBP to
2000 psi, OK. Spot 250 gal acid W 5340'. TOOH. Perf Cliff House/Menefee @ 5048;
5054, 5059, 5062, 5068, 5088, 5094, 5103, 5107, 5113, 5122, 5124, 5139, 5142, 5154,
5156, 5163, 5167, 5171, 5196, 5197, 5221, 5249, 5299, 5320, 5355 w/26 holes total.
Acid w/1300 gal 15% Hcl. Frac Cliff House/Menefee w/96,500# 20/40 Arizona sd, 2967
bbl slk wtr.
- 5-22-95 CO after frac. Mill CIBP @ 5381'. Blow well & CO.
- 5-23/25-95 Blow well & CO.
- 5-26-95 Blow well & CO. TOOH. TIH, ran cased hole logs. RD. TIH, blow well & CO to PBTD @
5875'.
- 5-27-95 Blow well & CO. TOOH. TIH w/197 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 5826'.
ND BOP. NU WH. RD. Rig released.