

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
ST FEB 11 10:00
070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 1650' FWL, Sec.33, T-28-N, R-6-W, NMPM
C

5. Lease Number
SF-079049B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #116
9. API Well No.
30-039-07266
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other - Commingle |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Conversion to Injection |

13. Describe Proposed or Completed Operations

- 12-15-96 MIRU. ND WH. NU BOP. TOOH w/240 jts 2 3/8" tbg. TIH w/3 3/4" gauge ring to 5600'. TOOH. TIH w/4 1/2" csg scraper to 7720'.
- 12-16-96 TOOH. TIH w/4 1/2" RBP, TOOH. TIH w/tapered mill, mill tight spot @ 5554-5618' TIH to 7640'. TOOH. TIH w/RBP, set @ 7605'. Load hole w/2% Kcl wtr. TOOH. TIH w/pkr, set @ 65'. Attempt to PT. Release pkr, TOOH. TIH, ran CBL-CCL-GR @ 4896-5526', TOC on 4 1/2" csg @ 5526'. TOOH. TIH w/pkr, made multiple tool settings to locate csg leak.
- 12-17-96 Locate csg leak @ 5669-5915'. TOOH w/pkr. TIH w/retrieving tool, latch RBP. TOOH w/RBP. TIH w/CIBP, set @ 6000'. TOOH. TIH to 5963'. Load hole w/85 bbl 2% Kcl wtr. Pump 30 sx Class "B" cmt w/0.25 pps Celloflake. Balance plug @ 21.5 bbl wtr. TOOH. WOC. PT down backside to 500 psi, OK.
- 12-18-96 PT sqz to 750 psi, OK. TIH w/4 1/2" cmt retainer, set @ 5545'. PT 2 3/8" tbg to 3000 psi, OK. Pump 100 sx Class "B" cmt w/0.2% fluid loss. Displaced w/21.5 bbl wtr. TOOH. TIH, perf 2 sqz holes @ 5510'. Establish injection. TOC TIH w/4 1/2" pkr, set @ 5240'. Circ 30 bbl wtr through sqz holes. Pump 145 sx Class "B" cmt. Displace w/23.5 bbl wtr. Sqz to 1500 psi. WOC. Release pkr, TOOH. TIH to 5300'. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 2/3/97

(This space for Federal or State Office use)
APPROVED BY _____ Title _____
CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 05 1997

FARMINGTON DISTRICT OFFICE

Need DMC order

NMOCD

- 12-19-96 TIH, tag TOC @ 5400'. Drill cmt @ 5400-5545'. Circ hole clean. PT sqz to 1600 psi, OK. TOOH. TIH, ran CBL @ 4700-5545', no TOC determined. Perf 2 sqz holes @ 5215'. TOOH. Establish injection. TIH w/4 1/2" pkr, set @ 4956'. Establish injection. Pump 120 sx Class "B" cmt. Displaced w/22.5 bbl wtr. Sqz to 1000 psi. WOC. Release pkr, TOOH. TIH to 4956'. WOC.
- 12-20-96 WOC. TIH, tag TOC @ 5018'. Drill cmt @ 5018-5422'. Circ hole clean. PT sqz to 1650 psi, OK. TOOH. TIH, ran CBL @ 4700-5526', no TOC determined. Perf 2 sqz holes @ 5170'. Establish injection. Perf 2 sqz holes @ 4990'. Establish injection. TOOH. TIH w/4 1/2" pkr, set @ 4738'. Establish injection. Pump ~~200~~ 200 sx Class "B" cmt w/0.25 pps Celloflake. Displace w/20.4 bbl wtr. Sqz to 710 psi. WOC.
- 12-21-96 WOC. Release pkr, TOOH. TIH to 4738'. WOC. TIH, tag TOC @ 4892'. Drill cmt @ 4892-5010'. Circ hole clean. PT sqz to 1500 psi, failed. TOOH. TIH, ran CBL @ 4700-5517', no TOC determined. Ran CBL @ 1950-2900', TOC @ 2010 w/100% bond TOOH. TIH, drill on cmt retainer @ 5545'.
- 12-22-96 Drill cmt retainer & cmt to 5900'. Circ hole clean. TOOH. TIH, perf lower Menefee/Point Lookout w/2 SPF @ 5415, 5430, 5434, 5452, 5458, 5499, 5560, 5580, 5610, 5630, 5645, 5670, 5677, 5680, 5700, 5715' w/18 0.29" diameter holes total. Acidize w/750 gal 15% Hcl.
- 12-23-96 Frac lower Menefee/Point Lookout w/2845 bbl 2% Kcl slk wtr, 10,000# 40/70 sd, 115,000# 20/40 Arizona sd. TOOH. TIH w/RBP, set @ 5490'. Load hole w/2% Kcl wtr. Dump sd on RBP. Perf Cliff House/upper Menefee w/2 SPF @ 5025, 5032, 5040, 5070, 5083, 5125, 5132, 5140, 5158, 5165, 5195, 5215, 5265, 5269, 5309, 5315, 5342 w/34 0.29" diameter holes total. Acidize w/750 gal 15% HCL. Frac Cliff House/upper Menefee w/2128 bbl 2% Kcl slk wtr, 10,000# 40/70 sd, 59,000# 20/40 Arizona sd. CO after frac.
- 12-24/25-96 SD for holiday.
- 12-26-96 TIH w/free point to fish 4 1/2" pkr & tbq. TIH w/chemical cutter, cut 2 7/8" tbq @ 60'. TOOH. TIH, fishing. TOOH w/4 1/2" csg.
- 12-27-96 TIH w/4 1/2" csg, screw back in @ 1435'. TIH, blow well & CO.
- 12-28/29-96 Blow well & CO.
- 12-30-96 Blow well & CO. Latch RBP, TOOH. TIH, blow well & CO.
- 12-31-96 Blow well & CO.
- 1-1-97 Blow well & CO to CIBP @ 6000'. Drill CIBP, chase to 7720'. Blow well & CO.
- 1-2-97 Blow well & CO.
- 1-3-97 Blow well & CO. TOOH. TIH, ran after frac log @ 4900-7720'. TOOH. TIH w/240 jts 2 3/8" 4.7# J-55 tbq, landed @ 7616'. ND BOP. NU WH. Pump 5 bbl wtr down tbq. RD.
- 1-4-97 RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle.