

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. 30, T-28-N, R-6-W, NMPM

5. Lease Number
SF-080430

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #16

9. API Well No.
30-039-07292

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other - Sidetrack workover
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

7-10-95 MIRU. SDON.
7-11-95 ND WH. NU BOP. PT BOP. POOH w/161 jts 2 3/8" tbg. TIH w/7" gauge ring to 5000'.
TOOH. Pump 40 bbl wtr down csg. TIH w/7" cmt retainer, set @ 4967'. Load tbg
w/wtr. PT tbg to 2000 psi/10 min, OK. Load csg w/90 bbl wtr. PT csg to 1000
psi/10 min, OK. Left 500 psi on csg. Establish injection. SDON.
7-12-95 Plug #1: pump 270 sx Class "B" cmt below cmt retainer & 5 sx Class "B" cmt above
cmt retainer. POOH. Load hole w/12 bbl wtr. Ran CBL-CCL-VDL @ 0-4940' w/1000
psi on csg, TOC @ 200'. TIH to 2779'. POOH. ND BOP. NU WH. RD. Rig released.
8-2-95 MIRU. PT csg to 1000 psi/30 min, OK. TIH, drill cmt @ 4977-5007'. Drill on cmt
retainer @ 5007'. TOOH.
8-3-95 TIH w/mill, mill # 5007-5049'. Circ hole clean. TOOH. TIH w/downhole motor.
Time drill @ 5049-5090'.
8-4-95 Time drill from 5090-5137'. TOOH. TIH w/bit, drill @ 5137-5717'.
8-5-95 Drill from 5717' to TD @ 5970'. Blow well & CO. TOOH. Log well. TIH w/137 jts
4 1/2" 10.5# K-55 csg, set @ 5970'. Pump 10 bbl wtr, 10 bbl Superflush, 10 bbl
wtr ahead. Cmdt w/140 sx Class "B" 50/50 poz w/0.3%
fluid loss, 0.25 pps Flocele, 3 pps Gilsonite, 2% calcium chloride (183 cu.ft.
Tailed w/100 sx Class "B" neat cmt w/2% calcium chloride, 0.25 pps Flocele,
(118 cu.ft.). Displace w/93.9 bbl wtr. WOC.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Regina Stalfield

Title Regulatory Administrator Date 8/3/95

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

Date AUG 30 1995

FARMINGTON DISTRICT OFFICE

BY MS

NMOCD

8-6-95 TIH, tag cmt @ 5785'. Drill cmt @ 5785-5923'. Circ hole clean. PT csg to 1000 psi, OK.
Spot 500 gal 15% Hcl. TCOH.

8-7-95 RU, Ran CBL-CCL-GR @ 3000-5923', TOC @ 3210'. RU, PT csg to 3800 psi/15 min, OK. Perf
Menefee/Point Lookout @ 5619, 5620, 5624, 5625, 5628, 5637, 5640, 5644, 5645, 5657,
5658, 5662, 5663, 5664, 5670, 5671, 5677, 5679, 5681, 5687, 5689, 5693, 5696, 5720,
5721, 5723, 5731, 5734, 5735, 5757, 5782, 5808, 5896, 5897. Acid w/15% Hcl. Frac
Menefee/Point Lookout w/100,000# 20/40 Arizona sd, 111,380 gal slk wtr. RU, set CIBP
@ 5550'. PT csg & CIBP to 3800 psi/15 min, OK. Perf Cliff House/Menefee @ 5110, 5114,
5115, 5120, 5121, 5122, 5132, 5133, 5134, 5138, 5141, 5142, 5153, 5159, 5169, 5179,
5180, 5183, 5186, 5190, 5191, 5192, 5193, 5327, 5328, 5355, 5356, 5399, 5424, 5425'.
Frac Cliff House/Menefee w/100,000# 20/40 Arizona sd, 130,436 gal slk wtr. RD. CO
after frac.

8-8-95 Blow well & CO. TIH to 5550, mill on CIBP.

8-9-95 Blow well & CO.

8-10-95 TCOH. TIH w/186 jts 2 3/8" 4.7# J-55 EUE tbgr, landed @ 5843'. ND BOP. NU WH. RD. Rig
released.