

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

95 JUN 20 PM 1:54

1. Type of Well

GAS

RECEIVED
JUN 23 1995

070 FARMINGTON, NM

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FEL, Sec.33, T-28-N, R-6-W, NMPM

5. Lease Number

SF-079049B

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 U #32

9. API Well No.

30-039-07271

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Sidetrack workover

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

5-16-95 MIRU. ND WH. Tbg stuck. NU BOP. Work tbg free. TOOH w/160 jts 2 3/8" tbg. TIH w/7" csg scraper to 4983'. TOOH to 4332'. SDON.

5-17-95 TOOH w/7" csg scraper. TIH w/7" cmt retainer, set @ 4954'. Load tbg w/12 bbl wtr. PT tbg to 2000 psi, OK. Load csg w/120 bbl wtr, circ clean. PT csg to 1000 psi/15 min, OK. Left 500 psi on csg. Establish injection. Plug #1: pump 271 sx Class "B" cmt below cmt retainer & 5 sx Class "B" cmt on top of cmt retainer. POOH to 4923', reverse circ w/30 bbl wtr. Received 1/2 bbl cmt in returns. POOH. Load well w/wtr. RU, ran CBL-CCL-VDL @ 0-4905' w/1000 psi, cmt intervals @ 3590-4905', 2990-3000', 174-2750'. RD. SDON.

5-18-95 Load hole w/wtr. ND BOP. NU WH. RD. Rig released.

6-7-95 MIRU. ND WH. NU BOP. TIH, tag cmt in 7" csg @ 4922'. Circ hole clean. PT 7" csg & BOP to 1000 psi/15 min, OK. Drill cmt @ 4922-4950', cmt retainer @ 4950-4952 & cmt @ 4952-4983'. PT csg to 1000 psi/15 min, OK. Drill cmt to 5010'. Circ hole clean. TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Affairs

Date 6/19/95

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUN 21 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

- 6-8-95 TIH w/down hole motor. Time drill @ 5010-5105'. TOOH w/downhole motor. TIH w/drill bit.
- 6-9-95 TIH w/bit. Drill @ 5105-5918'.
- 6-10-95 Drill from 5918' to TD @ 5950'. TOOH. RU, ran logs. TIH w/137 jts 4 1/2" 10.5# K-55 STC csg, set @ 5948'. Pump 20 bbl gel wtr, 20 bbl wtr ahead. Pump 75 sx 50/50 poz w/0.3% Halad 344, 0.25 pps Flocele, 3 pps Gilsonite (98 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride (118 cu.ft.). Displace w/93.2 bbl wtr. Pressure up to 850 psi. WOC. PT BOP & csg to 1500 psi, OK.
- 6-11-95 WOC. TIH, tag cmt in csg @ 5898'. WOC. Drill cmt @ 5898-5909'. Circ hole clean. Displace w/1% Kcl wtr. POOH to 5837'. Spot 300 gal 15% Hcl. TOOH. Ran CBL-CCL-GR @ 3400-5901', TOC @ 3750'. TIH w/4 1/2" FB pkr, set @ 60'. PT csg to 3800 psi/15 min OK. TOOH. Perf Point Lookout w/1 SPF @ 5476, 5530, 5536, 5556, 5562, 5566, 5580, 5584, 5589, 5595, 5622, 5626, 5643, 5648, 5675, 5685, 5687, 5690, 5700, 5709, 5713, 5734, 5764, 5847, w/24 holes total. Acidize w/1200 gal 15% Hcl. Frac w/2888 bbl slk wtr, 109,000# 20/40 Arizona sd. TOOH. TIH w/4 1/2" CIBP, set @ 5450'. POOH. PT csg & CIBP to 3800 psi/15 min, OK. Perf Cliff House/Menefee w/1 SPF @ 5038, 5048, 5054, 5059, 5082, 5086, 5088, 5096, 5099, 5111, 5112, 5119, 5132, 5144, 5148, 5156, 5160, 5162, 5167, 5190, 5226, 5318, 5322, 5372, 5378, 5384, 5390, 5395, 5405' w/29 holes total. Prepare to acidize.
- 6-12-95 Acidize w/1500 gal 15% Hcl. Frac w/132,594 gal slk wtr, 105,000# 20/40 Arizona sd. CO after frac.
- 6-13/16-95 Blow well & CO.
- 6-17-95 Blow well & CO. TOOH. TIH w/186 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 5843'. ND BOP. NU WH. RD. Rig released.