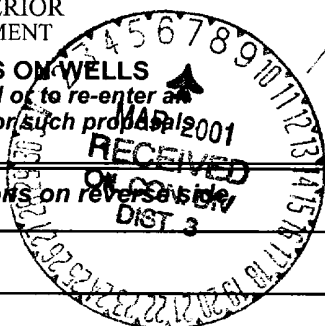


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*



**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  Oil Well  Gas Well Other

2. Name of Operator  
CONOCO INC.

3a. Address P.O. BOX 2197 DU 3066  
HOUSTON, TX 77252

3b. Phone No. (include area code)  
281.293.1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660FEL 660FNL *A-33-28N-7W*

5. Lease Serial No.  
SF 078498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No. *UNIT*  
SAN JUAN 28-7 1

9. API Well No.  
3003907274

10. Field and Pool, or Exploratory Area  
BLANCO P.C. SOUTH

11. County or Parish, and State  
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  
Conoco proposes to plugback this well using the attached procedure.

Electronic Submission #2687 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office  
Committed to AFMSS for processing by Maurice Johnson on 02/22/2001

Name (Printed/Typed) **DEBORAH MARBERRY** Title **SUBMITTING CONTACT**

Signature \_\_\_\_\_ Date **02/19/2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date *3/5/01*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
**NMOC**

Office \_\_\_\_\_

*K*

## PLUG BACK PROCEDURE

2/06/01

SJ 28-7 #1 Well

MV/DK DHC well (currently SI)

**It is planned to plug and abandon the MesaVerde completion in this well, and convert to a single PC producer. The well is currently SI. Open PC perfs @ 2658'-2696' --- be aware of during operation.**

**Refer to Wellview for well details.**

### PLUG BACK PROCEDURE:

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. RU workover rig. Perform PJSA & conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary (treated 2% KCL water; use MINIMAL amount for killing well). ND wellhead and NU BOP. **Test BOP.**
2. TOH with 2-3/8" tubing. Visually inspect tubing, if necessary LD and PU workstring. Round-trip 4-1/2" gauge ring or casing scraper to 4886'.
3. **Plug #1 (MV; top perf @ 4886'). BE CAREFUL DURING THIS OPERATION NOT TO GET CEMENT OR CONTAMINATED FLUID INTO OPEN PC PERFS @ 2696'!** Set 4-1/2" CIBP @t +/-4836' ; make bailer runs (3 est) to dump 50' cement on top of plug. Set a 7" CIBP @ 3400'
4. **TIH w/ clean 2 3/8" tubing, w/ SN on bottom, and land @ 2690'. Rabbit and run gauge ring. Rig down. Order out swab rig to get well kicked off.**

SJ TEAM / CEM.