

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

September 29, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-6 Unit, Well No. 97(PM), in NW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)  
B 35 28 N 6 W NMPM, Blanco Mesa Verde Pool  
Unit Letter  
Rio Arriba

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

810 N, 1700 E

**Tubing, Casing and Cementing Record**

Size	Feet	SAR
10 3/4"	161'	170
7 5/8"	3577'	150
5 1/2"	2242	320
2"	5654	
1 1/4"	3413	

County. San Juan Date Spudded 6-23-60 Date Drilling Completed 7-3-60  
Elevation 6616' Total Depth 5770' PBTD 5723'

Top Oil/Gas Pay 5150' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5150-5158; 5174-5188; 5194-5206;

Perforations 5570-5582; 5598-5610; 5628-5638; 5650-5660; 5686-5702

Open Hole None Depth 5766 Depth Casing Shoe 5654 Tubing

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 8799 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.P.

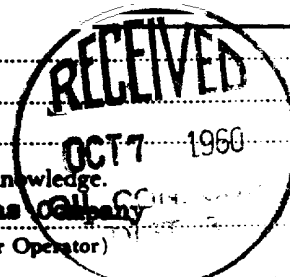
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,000 gal water, 55,000 # sd. & 40,000 gal water, 35,000 # sd.

Casing Press. \_\_\_\_\_ Tubing Press. 1062 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "Shorty" Model packer set at 3504'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 7 1960, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed By: D.H. Oheim  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

E. S. Oberly

Name \_\_\_\_\_

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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