

DISTRIBUTION		\$
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1. Operator
El Paso Natural Gas Company
Address
Box 990, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

2. DESCRIPTION OF WELL AND LEASE
Lease Name San Juan 28-5 Unit 41 Well No. Basin Dakota Kind of Lease State, Federal or Fee SF Lease No. 079521
Location
Unit Letter A ; 815 Feet From The North Line and 1090 Feet From The East
Line of Section 32 Township 28N Range 5W , NMPM, Rio Arriba County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit A Sec. 32 Twp. 28N Rge. 5W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of liquid and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil-Bbls. Water-Bbls.
FEB 7 1974
OIL CON. COM.
DIST. 3
MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

6. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(Signature)
(Title)
FEB 4 1974
(Date)
OIL CONSERVATION COMMISSION
APPROVED FEB 7 1974
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form C-104 must be filed for each pool in multiply