

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 14, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 28-7 Unit, Well No. 94(PM), in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

N 30 Sec. 28N T. 28N R. 7W, NMPM., Blanco Pool  
Unit Letter  
Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N x	O	P

800S, 1850W

Tubing, Casing and Cementing Record  
Size Feet Sax

10 3/4"	161'	175
7 5/8"	2612'	250
5 1/2"	2302'	300
2"	4726'	
1 1/2"	2537'	

County. Date Spudded 12-27-57 Date Drilling Completed 1-4-58  
Elevation 5935 Total Depth 4891 ~~xxxx~~ C.O. 4840  
Top Oil/Gas Pay 4534' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -  
4534-4544; 4594-4608; 4678-4690; 4702-4734;  
Perforations 4748-4755; 4812-4824.

Open Hole None Depth 4887' Casing Shoe 4726' Depth Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3016 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

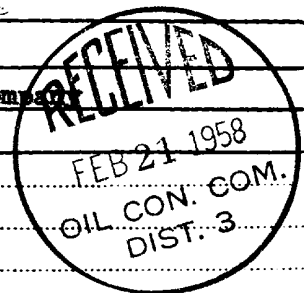
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 47,301 gal. water & 60,000# sand

Casing Tubing Date first new  
Press. 1056 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "EGJ" Pkr. @ 2618'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 21 1958, 19.

EL PASO NATURAL GAS CO  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed D. C. Johnston  
(Signature)

By: Original Signed Emery C. Arnold

Title: Petroleum Engineer  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

# **OIL CONSERVATION COMMISSION**

## **AZTEC DISTRICT OFFICE**

No. Copies Received \_\_\_\_\_

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