Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Wickley Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300390728200 AMOCO PRODUCTION COMPANY Address P.O. BOX 800, DENVER, COLORADO 80201 Reason(s) for Filing (Check proper box) Other (Please explain) Change is Transporter of:

Dry Gas New Well Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease
BLANCO MESAVERDE (PRORATED GASSIALE, Federal or Fee Lease No. Lease Name SAN JUAN 28 7 UNIT 94 Location N ጸበበ 1850 FWI. Feet From The Line and Feet From The Line Unit Letter 30 28N 7W RIO ARRIBA County Range . NMPM. Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Г 3535 EAST 30TH STREET, FARMINGTON, NM Address (Give address to which approved copy of this form is to be sent) MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. BOX 1492, EL PASO, TX 79978 is gas actually connected? When? EL PASO NATURAL GAS COMPANY Twp. Rge. Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation l'enforations TUBING, CASING AND CEMENTI DR SACKS CEMENT **CASING & TUBING SIZE** HOLE SIZE AUG2 3 1990 CON. DIV. V. TEST DATA AND REQUEST FOR ALLOWABLE be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL (Test must be after recovery of total volume of load oil and must Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls, Condensate/MMCF Gravity of Condensate Actual Provi. Test - MCF/D Length of Test Cloke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 2 3 1990 is true and complete to the best of my knowledge and belief. Date Approved . Ĺ るシム By_ Signature Doug W. Whaley, Staff Admin SUPERVISOR DISTRICT #3 Supervisor Title Printed Name Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 5.

1990

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

303=830=4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.