

UNITED STATES
DEPARTMENT OF THE INTERIOR
~~BUREAU OF LAND MANAGEMENT~~

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. 27, T-28-N, R-6-W, NMPM

5. Lease Number
SF-079050D

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit #9

9. API Well No.
30-039-07288

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Sidetrack workover

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

6-16-95 MIRU. SDON.

6-17-95 ND WH. NU BOP. TOO H w/160 jts 2 3/8" tbq. TIH w/7" csg scraper to 4980'. POOH. TIH w/7" cmt retainer, set @ 4980'. Load tbq w/12 bbl wtr. PT tbq to 2000 psi/10 min, OK. Load csg w/180 bbl wtr. PT csg to 1000 psi/15 min, OK. Left 500 psi on csg. Establish injection. Plug #1: pump 275 sx Class "B" neat cmt below cmt retainer, 5 sx Class "B" neat cmt on top of cmt retainer. Sqz to 1500 psi. TOO H. RU, ran CBL-CCL-VDL @ 0-4950', TOC @ 1150'. Ran GR @ 0-4957'. RD. SDON.

6-18-95 ND BOP. NU WH. RD. Rig released. MIRU. ND WH. NU BOP. TIH, tag cmt @ 4965'. Drill cmt @ 4965' to cmt retainer @ 4980'. Drill cmt retainer & cmt to 5011'. Circ hole clean. PT BOP & 7" csg to 1000 psi/15 min, OK. Drill cmt @ 5011-503 Circ hole clean. TOO H. TIH w/downhole motor. Time drill @ 5037-5040'.

6-19-95 Time drill @ 5040-5104'. Circ hole clean. TOO H. TIH w/bit. Drill @ 5104-5480'.

6-20-95 Drill from 5480' to TD @ 6065'. Circ hole clean. TOO H. Ran logs. TOO H.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/23/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

JUL 12 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

- 6-21-95 TIH w/140 jts 4 1/2" 10.5# K-55 STC csg, set @ 6060'. Circ hole clean. Pump 20 bbl gel wtr spacer, 20 bbl wtr. Pump 90 sx 50/50 poz w/0.3% Halad-344, 0.25 pps Flocele, 3 pps Gilsonite (159 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride, 0.25 pps Flocele (118 cu.ft.). WOC. TIH, tag cmt @ 5976'. Drill cmt to 6008'. Circ hole clean. Displace w/1% Kcl wtr. Spot 500 gal 15% Hcl. WOC.
- 6-22-95 RU, ran CBL-CCL-GR @ 3650-6006', TOC @ 3930'. WOC. TIH, set 4 1/2" FB pkr @ 60'. PT csg to 3800 psi/15 min, OK. TOOH w/pkr. Perf Menefee/Point Lookout w/1 SPF @ 5521, 5526, 5539, 5544, 5560, 5564, 5566, 5572, 5574, 5576, 5583, 5584, 5585, 5596, 5620, 5622, 5636, 5637, 5643, 5678, 5682, 5685, 5688, 5708 w/24 holes total. Acidize w/1200 gal 15% Hcl. Frac Menefee/Point Lookout w/2428 bbl slk wtr, 80,000# 20/40 Arizona sd. RU, ran 4 1/2" CIBP, set @ 5492'. RD. RU, PT csg & CIBP to 3800 psi/15 min, OK. TIH, spot 350 gal 15% Hcl. Perf Cliff House/Menefee w/1 SPF @ 5068, 5073, 5078, 5111, 5122, 5129, 5130, 5135, 5137, 5141, 5142, 5154, 5156, 5158, 5172, 5174, 5198, 5214, 5216, 5220, 5294, 5369, 5375, 5382, 5383, 5435, 5437, 5439 w/28 holes total. Acidize w/1400 gal 15% Hcl. Frac Cliff House/Menefee w/3396 bbl slk 1% Kcl wtr, 124,720# 20/40 Arizona sd. SI for gel break. TIH, CO after frac.
- 6-23-95 Blow well & CO.
- 6-24-95 Blow well & CO., Mill out CIBP @ 5492-5494'. Blow well & CO.
- 6-25-95 TOOH. Blow well & CO.
- 6-26-95 Blow well & CO. TOOH for logs. Ran Multi-isotope Tracer @ 4850-5808'. TIH, blow well & CO.
- 6-27-95 Blow well & CO. TOOH. TIH w/182 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5706'. ND BOP. NU WH. RD. Rig released.