

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-104  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
Place:

4-10-61  
Date:

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS

El Paso Natural Gas Company San Juan Unit 28-5 Well No. 44 (DK) in SW 1/4 SW 14.  
Company or Operator (Lease)

M Unit Lease Sec. 27 T. 28 R. 5 NMPM, Basin Dakota Pool

Rio Arriba

Please indicate location

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

County Date Spudded Re: Completed  
Elevation 6764 (G) Total Depth 8195 Date ~~RECOMPLETION~~ 2-7-61

Top Oil/Gas Pay 7964 Name of State Dakota

PRODUCING INTERVAL -

Perforations

Open Hole Casing Shoe 8193 8007

STIMULATED -

Natural Prod. Test: \_\_\_\_\_ hrs. oil \_\_\_\_\_ lbs. water in \_\_\_\_\_ hrs. \_\_\_\_\_ gals. \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of \_\_\_\_\_ hrs. oil \_\_\_\_\_ lbs. water in \_\_\_\_\_ hrs. \_\_\_\_\_ gals. \_\_\_\_\_)

AC WELL TEST -

Natural Prod. Test: \_\_\_\_\_ M. Flow: \_\_\_\_\_ hrs. flow: \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	292	318
9-5/8	3886	224
7	7745	1320
5	8193	100
2	8007	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ M. Flow: \_\_\_\_\_ hrs. flow: \_\_\_\_\_

Choke size Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (give amounts of materials used, well depth, water used, etc.): \_\_\_\_\_

Casing: \_\_\_\_\_ Testing \_\_\_\_\_ date for new \_\_\_\_\_

Press: \_\_\_\_\_ Press: \_\_\_\_\_

Oil Transporter: \_\_\_\_\_

Gas Transporter: El Paso Natural Gas Co.

Remarks: A Bottom Hole Choke with 1/4" Orifice was installed at 7069'. Turned back on Production 2-13-61.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 11 1961

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

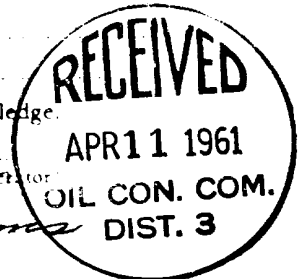
Title Supervisor Dist. # 3

By: *Donald C. Arnold*  
Company or Operator: OIL CON. COM. DIST. 3  
Signature

Title Production Engineer  
Send Communications regarding well to

Name

Address



## STATE OF NEW MEXICO

## OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

NUMBER OF COPIES RECEIVED

DISTRICT

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

PROBATION OFFICE

OPERATOR