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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				February 7, 1963 Farmington, New Mexico (Place) (Date)
WE AR	E HER	EBY RE	QUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
El.	Paso N	atural.	Ges. Com	pany San Juan 28-5 Unit, Well No. 66 , in SE 1/4 SW 1/4,
	(Compar	y or Open	ator)	(Lease) , T28-N, R
Umi	K Letter			
Rio	Arribe	3		County Date Spudded 11-9-62 Date Drilling Completed 12-6-62
	Please indicate location:			Elevation 6555 CI. Total Depth (052 XEETD (054)
D	С	В	A	Top Cot / Gas Pay 7584 Name of Prod. Form. Dakota
				PRODUCING INTERVAL -
E	F	G	H	Perforations 7752-88:7747-53:7728-34:7683-95:7584-90 Depth Depth
"	•	"	- 1	Open Hole None Casing Snoe 7852 Tubing 7744
<u> </u>	<u> </u>	 		OIL WELL TEST - Choke
L	K	J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N	0	P	load oil used): bbls.oil, bbls water in hrs, min. Size
	X_			GAS WELL TEST -
1090's, 1650'W				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing	(FOOTAGE) Tubing , Casing and Comenting Record			Method of Testing (pitot, back pressure, etc.):
Sire Feet Sax			Sax	Test After Acid or Fracture Treatment: 7939 MCF/Day; Hours flowed 3
	40		210	Choke Size 3/h: Method of Testing: Calculated A.O.F.
9.5	/8" -	29h	210	Treatment (Give amounts of materials used, such as acid, water, oil, and
4 1	/2"	7842	565	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 72,000 gallons water, 70,000# sar-
	40.11			Casing Press. 2736 Press. 2725 oil run to tanks
2 3	/8"	7734		Oil Transporter El Pago Natural Cas Company
		ļ		Fi Pago Wetural Cos Company
Person				Gas Transporter BI Fast Assurat Gas CEB 1 3 1963
Kemar	ES	•••••		
		•••••		OIST. 3
T	hereby c	ertify tha	t the info	ermation given above is true and complete to the best of my knowledge.
	ved		EΒ	1 3 1963 , 19 El Paso Natural Gas Company (Company or Operator)
				COMMISSION By: ORIGINAL SIGNED F. S. OBERLY (Signature)
		-		Title Petroleum Engineer
Ву:				Send Communications regarding well to:
Title	DEPUTY	OIL & G	AS INSPE	CTOR DIST. NO. 3 Name E. S. Oberly
				Address MAY 000 Forms part an Nove May 100