

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resist.
Other _____

2. Name of Operator CONOCO INC. Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com

3. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252 3a. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9100-039-07301

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NESW 1650FSL 1800FWL
At top prod interval reported below
At total depth

5. Lease Serial No. SF-078497

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. SAN JUAN 28-07 UNIT 58

9. API Well No. 30-039-07301

10. Field and Pool, or Exploratory BLANCO PC SOUTH

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T28N R07W Mer NMP

12. County or Parish RIO ARRIBA 13. State NM

14. Date Spudded 05/27/1956 15. Date T.D. Reached 06/12/1956 16. Date Completed ☐ D & A ☐ Ready to Prod. 06/12/1956 3-14-01

17. Elevations (DF, KB, RT, GL)* 6171 GL

18. Total Depth: MD 5109 TVD 5090 19. Plug Back T.D.: MD TVD 5090 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Linc Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.500	10.750	36.000		162		125			
8.750	7.625	20.000		2899		250			
6.250	5.500	12.000		5099		300			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5003							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO PC SOUTH	2740	4000	2740 TO 2841			
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2740 TO 2841	70 Q FOAM, 25 SLICK WATER, W/ 104,780 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/2001	03/12/2001	24	→	0.0	282.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI	45.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #4944 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
KIRTLAND	2202	2436		KIRTLAND FRUITLAND PICTURED CLIFFS CLIFF HOUSE MENELEE POINT LOOKOUT	2202 2436 2740 4000 4487 4925

32. Additional remarks (include plugging procedure):

PLEASE SEE SUBSEQUENT SUNDRY FOR DAILY COMPLETION DETAILS AS PROVIDED BY CONOCO.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #4944 Verified by the BLM Well Information System for CONOCO INC..
 Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 06/15/2001 ()**

Name (please print) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature _____

Date 06/12/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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