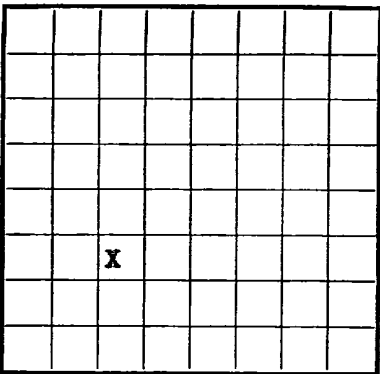
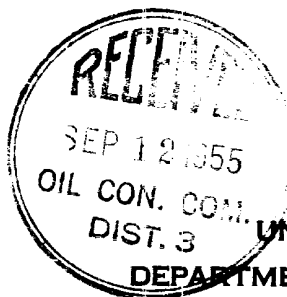




LOCATE WELL CORRECTLY



U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **079521-A**
LEASE OR PERMIT TO PROSPECT **14-08-001-949**
RECEIVED
AUG 25 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **El Paso Natural Gas Company** Address **Box 997, Farmington, New Mexico**
Lessor or Tract **San Juan 28-5 Unit** Field **Blanco** State **New Mexico**
Well No. **2** Sec. **29** T. **28N** R. **5W** Meridian **NMPM** County **Rio Arriba**
Location **1500** ft. [N.] of **S** Line and **1650** ft. [E.] of **W** Line of **Section 29** Elevation **6581**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **August 23, 1955**Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 21**, 1955 Finished drilling **July 10**, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3416** to **3525 (G)** No. 4, from **5573** to **5730 (G)**
No. 2, from **5084** to **5233 (G)** No. 5, from _____ to _____
No. 3, from **5233** to **5573 (G)** No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from **1500** to **2100** No. 3, from **2100** to **2400**
No. 2, from **2400** to **2600** No. 4, from **2600** to **2800**

CASING RECORD

Size casing	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purposes
9 5/8"	25.14	P.E.	S.W.	160'	Howco	Surface		Surface
7"	23.14	P.E.	S.W.	706'	Howco	Production		Production
7"	23.14	P.E.	S.W.	706'	Howco	Production		Production
2"	4.77	8 RD	J-55	5730'				Prod. Plug

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	170'	125	Circulated		
7"	5030	500	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Rotary tools were used from _____ feet to **5030** feet, and from **5030** feet to **5740** feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **July 13**, 19**55**, _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours **4,385,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. **1077**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1395	1395	Tan cr-grn ss w/thin sh breaks.
1395	2360	965	Variegated sh w/thin ss breaks.
2360	2725	365	Tan to gry cr-grn ss interbedded w/gry sh.
2725	2845	120	Ojo Alamo ss. White cr-grn s.
2845	3087	242	Kirtland form. G y sh interbedded w/tight gry fine-grn ss.
3087	3416	329	Fruitland form. Gry carb sh, scattered coals
3416	3525	109	ebals and gry, tight, fine-grn ss.
3525	5084	1559	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
5084	5233	149	Lewis formation. Gry to white dense sh
5233	5573	340	v/silty to shaly ss breaks.
5573	5730	167	Cliff House ss. Gry, fine-grn, dense sil ss.
5730	5740 TD	10	Monafes form. Gry, fine-grn, s, carb sh & coal.
			Pent Lookout form. Gry, very fine sil ss
			v/frequent sh breaks.
			Mancos formation. Gry carb sh.

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. There are no markings or text on the page.

LOCATE WELL CORRECTLY

Completed drilling _____, in _____ finished drilling _____ 19____

The summary on this page is for the condition of the well at above date

Date _____

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any, state, was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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