

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

JUN 17 PM 3:01

1. Type of Well
GAS

RECEIVED
MAY 22 1995

OTO FARMINGTON, NM

5. Lease Number
NM-013657
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 U #8

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1650' FWL, Sec. 25, T-28-N, R-6-W, NMPM

9. API Well No.
30-039-07308
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

4-27-95 MIRU. ND WH. NU BOP. TOOH w/190 jts 2 3/8" tbgs. TIH w/7" csg scraper to 5126'. TOOH to 4780'. SDON.
4-28-95 TOOH w/csg scraper. TIH w/7" cmt retainer, set @ 5126'. Load tbgs w/11 bbl wtr. PT tbgs to 2000 psi/15 min, OK. Load 7" csg w/190 bbl wtr. Circ well clean. PT csg to 1000 psi/15 min, OK. Establish injection. Plug #1: Pump 291 sx Class "B" neat cmt w/2% calcium chloride & 5 sx Class "B" neat cmt w/2% calcium chloride on top of cmt retainer to 5094'. Sqz to 1500 psi. Load hole w/36 bbl wtr, reverse circ out 1/2 bbl cmt in returns. TOOH to 2426'. SD for weekend.
5-1-95 Load well w/8 bbl wtr. TIH, ran CBL-CCL-VDL @ 0-5090' w/1000 psi on csg. Cmt intervals @ 4269-5090', & 250-2930'. TOOH. Ojo Alamo @ 2753', unsqueezable. RD. Load hole w/wtr. TOOH. ND BOP. NU WH. RD. Rig released.
5-8-95 MIRU. ND WH. NU BOP. TIH, tag top of cmt @ 5093'. Drill cmt @ 5093-5119. Drill cmt retainer @ 5119-5121' and cmt @ 5121-5210'. Circ hole clean. TOOH.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/16/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 17 1995

NMOCD

FARMINGTON DISTRICT OFFICE
BY 201

TR

79
118
107

- 5-9-95 TIH w/downhole motor to 5210'. Time drill @ 5210-5274'. TOOH.
- 5-10-95 TOOH. TIH, circ hole clean. Drill @ 5274-5906'.
- 5-11-95 Drill from 5906 to TD @ 6120'. Circ hole clean. Ran logs. TOOH. TIH w/144 jts
 4 1/2" 10.5# K-55 STC 8RD csg, set @ 6120'. Cmt'd w/60 sx Class "B" 50/50 poz
 w/0.3% Halad-344, 3 pps Gilsonite, 0.25 pps Fluid loss (79 cu.ft.). Tailed
 w/100 sx Class "B" neat cmt w/2% calcium chloride (118 cu.ft.). Displace w/97
 bbl wtr. RD. WOC.
- 5-12-95 TIH, clean out @ 5900-6050'. Roll hole w/1 1/2 Kcl wtr. POOH to 5945'. WOC. Spot
 250 gal 15% Hcl @ 5565-5945'. TOOH. TIH w/FB pkr, set pkr. PT csg to 3800 psi,
 OK. POOH w/pkr. Ran CBL @ 4000-6050', TOC @ 4550'. TIH, perf Mesaverde @
 5657-5945'.
- 5-13-95 POOH. Acid Point Lookout w/1000 gal 15% Hcl. POOH w/pkr. TIH w/pkr. Frac Point
 Lookout w/109,700 gal slk wtr, 93,500# 20/40 Arizona sd. TOOH. TIH w/CIBP, set
 @ 5610'. TIH w/pkr, PT csg to 3800 psi, OK. POOH w/pkr. Perf Cliff House/Menefee
 @ 5212-5560'. Acid w/1000 gal 15% Hcl. Frac Cliff House/Menefee w/93,300# 20/40
 Arizona sd, 118,400 gal slk wtr. TOOH w/pkr. CO after frac.
- 5-14-95 TIH, drill CIBP @ 5610'. Blow well & CO.
- 5-15-95 Blow well & CO.
- 5-16-95 Blow well & CO. POOH. TIH w/189 jts 2 3/8" 4.7# J-55 tbgs, landed @ 5939' ND BOP.
 NU WH. RD. Rig released.